Spire Missouri Inc.

SCHEDULE OF RATES AND CHARGES
APPLYING TO SPIRE MISSOURI EAST SERVICE AREAS*

SPIRE EAST SERVICE AREAS

City of St. Louis and St. Louis County, Missouri and All Areas and Communities Served in St. Charles County, Missouri, excluding those portions of the Company's service area in St. Charles County south of U.S. Highway 61 and Interstate Highway No. 70 which are specifically defined in the Stipulation and Agreement in Case Nos. GA-99-107 and GA-99-236, Consolidated and consist of: part of Township 47 North, Range 1 East, part of Township 47 North, Range 2 East, part of Township 46 North, Range 1 East, and part of Township 46 North, Range 2 East. The portion of the Company's service area in St. Charles County north of U.S. Highway 61 and Interstate Highway No. 70 includes all unincorporated areas, certain incorporated areas and certain portions within the City of Wentzville along the main that serves the General Motors Assembly Plant site as more specifically set forth in the Commission's May 4, 1999 Order in the aforementioned cases. Also, all Areas and Communities Served in Butler, Iron, Jefferson, Madison, St. Francois, and Ste. Genevieve Counties, Missouri plus the Franklin County District. The Franklin County District Service Area Generally Consists of Eastern Franklin County and Northeast Crawford County and is Set Out in Detail in the Revised Metes and Bounds Description Filed by the Company on December 4, 1992 in its Application To Relinquish Certificate of Convenience and Necessity. The Franklin County District also includes the City of Sullivan, Oak Grove Village and certain unincorporated areas of Crawford County, Missouri.

*Spire Missouri East is also referred to as “Spire East” or “Company” throughout this Schedule of Rates and Charges.

Spire Missouri Inc.

SCHEDULE OF RATES AND CHARGES
APPLYING TO SPIRE MISSOURI WEST SERVICE AREAS*

SPIRE WEST SERVICE AREAS

All areas and communities served in Andrew, Barry, Barton, Buchanan, Carroll, Cass, Cedar, Christian, Clay, Clinton, Cooper, Dade, DeKalb, Greene, Henry, Howard, Jackson, Jasper, Johnson, Lafayette, Lawrence, McDonald, Moniteau, Newton, Pettis, Platte, Ray, Saline, Stone, and Vernon Counties.

*Spire Missouri West is also referred to as “Spire West” or “Company” throughout this Schedule of Rates and Charges.

Adoption Notice

Consistent with Ordered Paragraph Nos. 4 and 5 of the Commission's July 17, 2013 Order Approving Unanimous Stipulation and Agreement and Granting a Certificate of Public Convenience and Necessity in Case No. GM-2013-0254, The Laclede Gas Company, now known as Spire Missouri Inc., hereby adopts, ratifies, and makes its own in every respect, the Schedule of Rates and Charges and General Terms and Condition for Gas Service for Missouri Gas Energy, a Division of Southern Union Company, now known as Spire Missouri West, currently on file with and approved by the Missouri Public Service Commission. This adoption was effective September 1, 2013.

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri

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RESIDENTIAL GAS SERVICE
RS

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas delivered as set forth below:

	Spire East	Spire West
Customer Charge – per month	$22.00	$22.00
Winter Billing Months of November-April Charge for Gas Delivered – per Ccf	$0.50550	$0.60966
Summer Billing Months of May-October Charge for Gas Delivered - per Ccf	$0.48671	$0.55916

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Weather Normalization Adjustment Rider (WNAR) as set out in Sheet No. 13 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

SMALL GENERAL GAS SERVICE (Spire East)
SGS

AVAILABILITY

This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 10,000 Ccf*.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas delivered as set forth below:

Customer Charge – per month	$52.00
Charge for Gas Delivered – per Ccf	$0.26456

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Weather Normalization Adjustment Rider (WNAR) as set out in Sheet No. 13 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Service provided under this rate schedule does not include the provision of compression services or facilities.

Service shall be through one or more meters at the option of the Company, provided they are located at the same premise. When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

SMALL GENERAL GAS SERVICE (Spire East)
SGS

* Annual consumption for purposes of the "Availability" section above shall be based on normalized load consumption identified in the most recent rate case for the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve-month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

SMALL GENERAL GAS SERVICE (Spire West)
SGS

AVAILABILITY

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location do not exceed 10,000 Ccf* in any one year. This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Transportation service under this schedule is only available to schools receiving transportation service under the Experimental School Transportation Program (STP) tariff schedule on Sheet No 15.

Service provided under this rate schedule does not include the provision of compression services or facilities.

Service shall be through one or more meters at the option of the Company, provided they are located at the same premise. When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

* Annual consumption for purposes of the "Availability" section above shall be based on normalized load consumption identified in the most recent rate case for the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve-month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

SMALL GENERAL GAS SERVICE (Spire West)
SGS

Rate – The monthly charge shall consist of a customer charge plus a charge for gas delivered as set forth below:

Customer Charge – per month	$57.00
Charge for Gas Delivered – per Ccf	$0.23690

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Weather Normalization Adjustment Rider (WNAR) as set out in Sheet No. 13 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

LARGE GENERAL GAS SERVICE (Spire East)
LGS

AVAILABILITY

This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 10,000 Ccfs *.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	$185.00
Charge for Gas Delivered – per Ccf	$0.20639

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Service provided under this rate schedule does not include the provision of compression services or facilities.

Service shall be through one or more meters at the option of the Company, provided they are located at the same premise. When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

LARGE GENERAL GAS SERVICE (Spire East)
LGS

* Annual consumption for purposes of the "Availability" section above shall be based on normalized load consumption identified in the most recent rate case for the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve-month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions (GTC), Tax Adjustment (TA) and Experimental School Transportation Program (STP) as approved by the Missouri Public Service Commission.

LARGE GENERAL GAS SERVICE (Spire West)
LGS

AVAILABILITY

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location are greater than 10,000 Ccf* in any one year. Upon application and approval by the Company, this rate is also applicable to commercial and industrial customers whose natural gas requirements at a single address or location exceeds 30,000 Ccf in any one month of a twelve-month billing period.

This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Service provided under this rate schedule does not include the provision of compression services or facilities.

Service shall be through one or more meters at the option of the Company, provided they are located at the same premise. When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

* Annual consumption for purposes of the "Availability" section above shall be based on normalized load consumption identified in the most recent rate case for the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve-month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

LARGE GENERAL GAS SERVICE (Spire West)
LGS

NET MONTHLY BILL

Rate

Customer Charge – per month	$250.00
Charge for Gas Delivered – per Ccf	$0.23972

Standby facilities charge – When a customer requests, in writing, retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Staff's proposed Delivery Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, Spire West may charge the customer for the higher of the two Staff proposed Delivery Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Staff proposed Delivery Charges for both meters. If the customer does not agree (in writing) to pay the Staff proposed Delivery Charge commensurate with the larger sized meter being retained, Spire West is free to remove the un-utilized meter.

In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions.

LARGE GENERAL GAS SERVICE (Spire West)
LGS

NET MONTHLY BILL (continued)

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

OTHER TERMS AND CONDITIONS

1. Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

1. General Terms and Conditions (GTC).
2. Purchased Gas Cost Adjustment (PGA).
3. Tax Adjustment (TA).
4. Experimental School Transportation Program (STP)
5. Infrastructure System Replacement Surcharge (ISRS)

STATE OF MISSOURI SALES TAX APPLICABILITY

Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as “residential” sales exempt from state sales tax.

“Domestic use” shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.

This tariff is intended to satisfy the provisions of section 144.030.2(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as “residential” and exempt from state sales tax.

Taxes other than state sales taxes may still be applicable.

LARGE VOLUME SERVICE
LV

AVAILABLE

Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 Ccf and an annual usage equal to, or greater than 60,000 Ccf.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month	$1220.00
Demand Charge – per billing demand Ccf	$1.28
Commodity Charge – per Ccf	
For the first 36,000 Ccfs delivered per month	$0.17841
For all Ccfs delivered in excess of 36,000 Ccfs	$0.05228

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Service provided under this rate schedule does not include the provision of compression services or facilities.

LARGE VOLUME SERVICE
LV

Service shall be through one or more meters at the option of the Company, provided they are located at the same premise. When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

LARGE VOLUME SERVICE
LV

Determination of Billing Demand

For purposes of determining the billing demand under this Large Volume Service rate Schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of twenty-four (24) hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of twenty-four (24) hours in such month (where gas is used for air conditioning and/or cogeneration, and the maximum monthly quantity of gas so used is at least equal to the maximum amount used for all other purposes, the billing demand for a summer month shall be one-third of the maximum use in Ccf during any consecutive period of twenty-four (24) hours in such month).

The Company will normally compute the maximum use in Ccf during any consecutive period of twenty-four (24) hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of thirty (30) days, but the Company may determine such maximum use by meters.

Notwithstanding the foregoing provisions, the billing demand for any winter or summer month shall not be less than the greater of (a) 250 Ccf, or (b) the highest billing demand for any of the last preceding eleven months. If the gas service was furnished under any other rate schedule in effect during any of said preceding months, for the purpose of this paragraph, use under such other rate schedule shall be treated as if this Large Volume Service Rate applied thereto.

Notwithstanding any of the foregoing provisions, in the case of a new customer whose first billing month is a summer month, the entire maximum use in Ccf during any consecutive period of 24 hours (instead of one-half or one-third thereof) shall be used in computing the billing demand for each summer month prior to the first winter month, but in such case the Company will, promptly after the end of the last winter month of the first winter, make an adjustment of the billing demand by assuming that the highest actual billing demand for a winter month had occurred in the last month of the previous winter, and the Company shall make any refund to such new customer called for by such adjustment, but such adjustment shall not operate to increase any previous bill of such new customer. This provision as to new customers is included to avoid the necessity of making estimates of future demand.

LARGE VOLUME SERVICE
LV

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12-month billing period.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12-month period ended February, or the Company expects will exceed 15,000 Ccf in the following year will retain their eligibility for this rate for the following year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer’s convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be $293.38. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales charges.

Each customer meeting the eligibility requirements of this schedule shall give the Company 12 months written notice before switching from a general sales service rate schedule to a transportation service schedule, unless the customer has paid the Company a charge designed to reimburse the Company for any costs which have been incurred to provide sales service to the customer and which cannot be avoided or recouped through other reasonably available means. Such costs may include interstate pipeline charges for storage and transportation and higher gas costs because of a decrease in purchase volumes. Customers must give the Company 12 months written notice to switch from the transportation service to a general sales service rate schedule, unless sales gas is otherwise available, and the customer has paid the Company the incremental cost of providing such service in the period prior to when such notice would have otherwise become effective. Such costs may include incremental pipeline transportation and storage capacity and higher gas supply costs.

LARGE VOLUME SERVICE
LV

Customers receiving service hereunder may elect to increase usage requirements with at least 180 days prior written notice to the Company. Increases in the usage level may be made only with approval of the Company which shall not be withheld if the Company is able to secure a sufficient gas supply and/or transportation capacity of gas to meet such increased requirements.

If the Company is unable to secure a sufficient gas supply and/or transportation capacity for this purpose, the added gas supply and/or transportation capacity, if any, will be allocated among the customers requesting an increase based on the proportion each customer's requested increase bears to the total increase requested by all customers.

The Company shall be bound only to provide natural gas to satisfy the customer's current usage level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's priority of service schedule contained in its General Terms and Conditions and the Company shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event, the Company may require the customer to curtail its usage below its required level. The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.

Service provided under this rate schedule does not include the provision of compression services or facilities.

Service shall be through one or more meters at the option of the Company, provided they are located at the same premise. When more than one meter or metering facility is set at a single location for customer’s convenience, a separate customer charge will be applicable for each meter or metering facility installed.

LARGE VOLUME SERVICE
LV

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge and the Volumetric Delivery Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Infrastructure System Replacement Surcharge (ISRS), the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Rate

Fixed Monthly Charge: $2090.00 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

$0.17150 per Ccf for the first 36,000 Ccfs delivered, plus
$0.13310 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

$0.10650 per Ccf for the first 36,000 Ccfs delivered, plus
$0.07046 per Ccf for all additional gas delivered.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum Delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus $0.00053 per Ccf.

Multiple Meter Customers — When more than one meter is set at a single address or location for the customer's convenience, a customer charge shall be assessed for each of the first two meters. Each additional installed meter will incur a Fixed Monthly Charge of $293.38. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales charges.

LARGE VOLUME SERVICE
LV

NET MONTHLY BILL

Rate (continued)

The Purchased Gas Adjustment (PGA) rate applicable to the consumption by customers shall be billed at the PGA rate in effect during the billing cycle. For billing cycles which have multiple PGA rates, the respective rates will be applied for the periods in which the consumption occurred.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

STATE OF MISSOURI SALES TAX APPLICABILITY

Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as “residential” sales exempt from state sales tax.

Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.

This tariff is intended to satisfy the provisions of section 144.030.2(24), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as “residential” and exempt from state sales tax.

Taxes other than state sales taxes may still be applicable.

UNMETERED GASLIGHT SERVICE
UG

AVAILABLE

This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Each gaslight unit	$8.75 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11; and such adjustment per Ccf shall be applied on the basis of an average consumption of 19.7 Ccf per month per mantle unit.

Surcharges and Riders – Service provided hereunder shall be subject to any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

UNMETERED GASLIGHT SERVICE
UG

Special Provisions

1. The gas lights and standards shall meet with the approval of the Company and shall be installed in locations that are suitable to the Company. Such lights and standards shall be supplied and installed by the customer and shall remain the property of the customer. Servicing, maintenance, repairs, or replacement of same shall be the sole responsibility of the customer.

2. Service hereunder is applicable only where Company's existing mains and service pipe are suitable to supply such service. Customer's lights shall be connected by the Company to its facilities, however, such connections shall be limited to those which can be economically justified, as determined solely by the Company applying sound engineering and economic principles.

UNMETERED GASLIGHT SERVICE
UG

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to customers operating one or more outdoor gaslights where, the connection through which gas is supplied is at a distribution main or the customer's service line at a point ahead of the metering of other gas requirements.

As of May 1, 1990, no new or expanded service shall be provided under this schedule.

NET MONTHLY BILL

Rate

$20.50 per gaslight unit.

For the purpose of this rate, a gaslight unit shall consist of a standard single mantle, or a pair of smaller mantles, and is assumed to require 15 Ccf of natural gas per month.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).

UNMETERED GASLIGHT SERVICE
UG

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

OTHER TERMS AND CONDITIONS

Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

INTRASTATE TRANSPORTATION SERVICE
ITS

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Fixed Monthly Charge:

$1590.00 per month

Volumetric Delivery Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

Firm Transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

INTRASTATE TRANSPORTATION SERVICE
ITS

DELIVERY POINTS:

The customer will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves the customer's premises, and the Company will deliver such thermally equivalent volumes of gas, less any retainages, to the outlet side of the Company's meters at customer's premises. The gas retained by the Company shall be two percent (2%) of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas. Gas transported hereunder will be delivered to the Company in the state in which it will ultimately be consumed.

NOMINATIONS:

Prior to the commencement of deliveries of gas hereunder, the customer shall notify the Company of its daily nomination of volumes to be transported. Thereafter, at least five (5) working days prior to the beginning of each month, the customer shall notify the Company in writing of its daily nomination of volumes to be transported in the subsequent month. Should the customer's daily requirement for transportation volumes change, the customer shall notify the Company of its new nomination level twenty-four (24) hours prior to making any such change.

DEFINITION OF GAS DAY:

The Company's gas day is defined as the twenty-four (24) hour period beginning at 7:00 A.M. Daily gas deliveries to customers served under the Intrastate Transportation Service rate tariff will be determined using the gas day time frame.

INTRASTATE TRANSPORTATION SERVICE
ITS

QUALITY AND PRESSURE OF GAS DELIVERED FOR TRANSPORTATION:

1. The gas delivered by a producer, supplier or pipeline to the Company for transportation to the customer shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is used. Additionally, it shall conform to the following specifications:

A. The gas shall not contain more than one (1) grain of hydrogen sulfide per one hundred (100) cubic feet nor more than twenty (20) grains of total sulfur per hundred (100) cubic feet;

B. The temperature of the gas shall not exceed 70 degrees Fahrenheit;

C. The gas shall not contain more than seven (7) pounds of water vapor per 10,000 Ccf;

D The gas shall not contain more than two percent (2%) by volume carbon dioxide nor more than one percent (1%) by volume oxygen;

E. The delivery pressure shall be sufficient to permit entry of the gas into the distribution system of the Company; and

F. The BTU content of the customer's gas as may be received by the Company from an existing supply source connected to the Company shall be no less than that normally provided or currently flowing from such source nor shall it be less than as provided for in an existing Company system supply contract from such source.

INTRASTATE TRANSPORTATION SERVICE
ITS

QUALITY AND PRESSURE OF GAS DELIVERED FOR TRANSPORTATION: (continued)

2. The Company shall have the right to refuse to accept for transportation any gas not meeting its requirements for gas quality herein described.

3. If the customer contracts for the purchase of gas from a producer or pipeline who is not currently delivering gas to the Company and such gas is to be delivered directly into Company facilities, the customer will bear all expense connected with the determination of the quality of gas being delivered. However, the Company's obligation to transport such gas is also contingent upon the execution of an agreement between the Company and such producer or pipeline which the Company shall not unreasonably withhold setting forth the terms of interconnection, quality standards, and the respective rights of the Company and such producer or pipeline in connection with deliveries of such gas.

4. Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove the customer's obligation to deliver gas meeting the specifications set forth in this schedule.

INTRASTATE TRANSPORTATION SERVICE
ITS

QUALITY AND PRESSURE OF GAS DELIVERED FOR TRANSPORTATION: (continued)

5. The heat content of the gas delivered to the customer by the Company shall be the heat content available in its system at the particular point of delivery at the time of delivery. It is recognized that the heat content at the various delivery points will vary from point to point and from time to time and nothing herein contained shall be construed as obligating the Company to alter the usual operation of its facilities to achieve deliveries of a prescribed heating value at any point or points.

6. Delivery pressures to customers shall be mutually agreed upon from time to time and shall take into account system capacity, customer requirements, and other pertinent factors.

THERMAL BALANCING:

All volumes of natural gas transported hereunder shall be thermally balanced with respect to the gas tendered for transportation to the Company and the gas delivered to the customer.

1. Each billing period, the Company will estimate the heat content, in MMBTU, of the gas tendered for transportation as follows:

INTRASTATE TRANSPORTATION SERVICE
ITS

THERMAL BALANCING: (continued)

A. For transportation gas received into one of the Company's distribution systems, the heat content of the gas tendered shall be the average heat content stated in BTU per cubic foot of all gas received from such source into the distribution system serving the customer for the billing period multiplied by the volumes of gas received. In determining the BTU content of all such gas, the Company may, at its option, rely on its own measurement records or on the BTU measurements as reported by the third party gas supply source. If there is no BTU measurement available, or if the method of determining the heat content is unacceptable to the customer, then the customer will be required to compensate the Company for all costs incurred in determining the heat content of the gas tendered for transportation.

B. If additional BTU measurement is required to determine the heat content of gas tendered for transportation hereunder, the Company shall determine the type and location of such measurement equipment and cause the same to be installed at the customer's sole expense. For measurement devices requiring periodic or continuous sampling of the gas, the customer shall pay the Company a monthly charge reasonably calculated to reimburse the Company for its operating expenses related to such sampling as well as other expenses incurred to measure and account for the BTU content of the gas.

INTRASTATE TRANSPORTATION SERVICE
ITS

2. The heat content of the natural gas delivered to the customer hereunder shall be estimated for each billing period as follows:

A. For a distribution system which the Company currently measures or is able to otherwise determine the average heat content of natural gas stated in BTU per cubic foot, such average heat content shall be assigned to the transportation gas delivered to the customer for the period. The product of the average heat content and the volumes of gas delivered shall constitute the MMBTU's of the gas delivered to the customer. If this method of determining the heat content is unacceptable to the customer, then the customer will be required to compensate the Company for all costs incurred in determining the heat content of the gas delivered to the customer.

B. If additional BTU measurement is required by the Company or the customer, the Company shall determine the type and location of such measurement equipment and cause the same to be installed at the customer's sole expense. For customers requesting the installation of BTU measurement equipment hereunder, thermal balancing shall be performed on the basis of such measurement for a minimum period of twelve (12) consecutive months following such installation.

INTRASTATE TRANSPORTATION SERVICE
ITS

In all cases where BTU measurement devices requiring periodic or continuous sampling of the gas are to be installed, the customer shall pay the Company a monthly charge reasonably calculated to reimburse the Company for its operating expenses related to such sampling as well as other expenses incurred to measure and account for the heat content of the gas.

RESPONSIBILITY FOR TRANSPORTED GAS:

1. By accepting natural gas transported hereunder, the customer warrants the gas delivered to the Company for transport shall be free from all adverse claims, liens and encumbrances and shall indemnify and save the Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas.

2. The Company shall not be responsible in any way as to any damages or claims relating to the customer's gas or the facilities of the customer or others containing such gas prior to delivery into the facilities of the Company or after redelivery to the customer.

3. By accepting natural gas transported hereunder, it is understood and agreed by the customer that ownership of transported volumes will at all times remain vested in the customer.

INTRASTATE TRANSPORTATION SERVICE
ITS

STANDBY CHARGE:

If the Company's supplier implements a rate design that includes a demand billing charge, a standby charge consisting of the wholesale transportation rate times the customer peak demand will be charged.

EMERGENCY GAS SALES:

If a customer receiving service under this rate schedule fails to deliver to the Company sufficient transportation volumes to meet the customer's natural gas requirements, the Company will furnish the customer emergency sales gas. The charge for emergency sales service will be the highest cost of gas purchased during that day by the Company, including penalties if applicable, plus $1.50 per Ccf.

All revenue received from emergency sales service that exceed the amounts the Company was charged from its suppliers shall be considered as revenue recovery in the computation of the annual ACA factor.

MINIMUM:

The higher of the above rate for zero consumption plus applicable adjustments and surcharge, or the minimum as set forth by contract.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustments as provided in the following schedules, when applicable:

1. Tax Adjustment Schedule (TA).
2. Electronic Gas Measurement Equipment (EGM)
3. Infrastructure System Replacement Surcharge (ISRS).

INTRASTATE TRANSPORTATION SERVICE
ITS

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

OTHER TERMS AND CONDITIONS

Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

GENERAL L.P. GAS SERVICE
LP

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate

Customer Charge – per month	$26.50
Gallons delivered per month – per gallon	$0.28450

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 11.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.6 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

GENERAL L.P. GAS SERVICE
LP

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

TRANSPORTATION SERVICE
TS

A. Availability:

1. This Tariff shall govern the relationship between the Company, Transportation Service customers, and the Retail Gas Marketers (RGM) who have been granted authority to act on behalf of such customers taking transportation service.

2. Transportation service under this tariff will be made available to eligible customers upon request and subject to the requirements provided below when the Company has sufficient distribution system capacity. If the Company determines that it does not have sufficient distribution system capacity to provide the requested service, it will provide to the customer requesting transportation service a written explanation of its distribution system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service.

3. Customers eligible for transportation service are: (1) Missouri East commercial or industrial customers utilizing at least 300,000 Ccf of gas annually with a billing demand of at least 1,500 Ccf per day or Missouri West commercial and industrial customers whose annual usage exceeds 30,000 Ccf in the preceding calendar year, and (2) schools receiving transportation service under the Experimental School Transportation Program (STP) tariff schedule.

For Missouri East transportation customers: if any end-user, which owns or controls the facilities where separately metered gas service is or will be provided under this tariff may aggregate the receipts and deliveries related to such facilities, provided that at least one facility meets the eligibility requirements set forth in paragraph 3 above and each other facility is covered by a separate transportation contract with a billing demand equal to, or greater than, 1,000 Ccf and an annual usage equal to, or greater than 200,000 Ccf. Transportation service shall only be provided to facilities with a billing demand between 1,000 and 1,500 Ccf and an annual usage between 200,000 and 300,000 Ccf when the receipts and deliveries of such facilities are aggregated with the receipts and deliveries of other facilities as provided by this paragraph.

4. Starting with the 2023-2024 heating season, Spire agrees to hold an annual customer education workshop, in Missouri East region and Missouri West region, at the beginning of each heating season.

5. Qualifying transportation customers will be added on a first-come, first-served basis up to a maximum of 150 customers statewide per year, but not less than 50 customers (if more than 50 customers apply and qualify for such service). However, in any year, if Spire Missouri determines that it is feasible to convert more customers than specified above, Spire Missouri will do so on a first-come, first-served basis.

TRANSPORTATION SERVICE
TS

6. Each customer receiving transportation service under this tariff shall give the Company notice by May 1st for service to initiate on October 1st to switch from transportation service to the general sales service rate schedule. After switching to general sales service, customers must remain on the general sales rate schedule for 12 months before again being eligible for the transportation rate.

7. Telemetry will be required for all non-school customers taking transportation service under this tariff, as set forth in Section I Electronic Gas Measurement Equipment (EGM), the requirements of which are incorporated on Sheet 9.30 and 9.31 and on Sheet 17. Where Sheet 9.30 and 9.31 and Sheet 17 conflict, Sheet 9.30 and 9.31 will control.

8. Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

TRANSPORTATION SERVICE
TS

B. Relationships of the Customer, the RGM, and the Company:

1. Customer and Company:

a. The Customer purchases delivery services from the Company under this tariff. The Customer shall enter into a contract for transportation of natural gas, and, to appoint an RGM, the Customer must also complete a Retail Gas Marketer Addendum ("RGM Addendum") (Sheet Nos. 25 through 25.4).

i. For those Customers that are already receiving transportation service under contracts and have an RGM, the RGM Addendum must be completed and submitted to the Company should such Customers revise existing contracts or enter into new contracts for transportation service.

b. The Company shall deliver to the Customer volumes of gas which are thermally equivalent to the volumes of gas received by the Company for the Customer, less any amount retained by the Company according to Section E-1 Retainage. During Operational Flow Order (OFO) periods, the gas must be received by the Company at the Citygate location previously agreed to by the Company, the Customer, and the RGM, as discussed in B.1.d.

c. A transportation Customer with average annual usage of 1,000,000 Ccf (or that is a municipal corporation or state-regulated utility) may arrange for its own supply of gas to the Company Citygate solely for its own supply requirements and shall be considered as a RGM under this tariff. Such self-supplying Customer will be prohibited from supplying gas to any other customer and will be treated as a RGM for the purposes of this tariff, and subject to the provisions herein.

TRANSPORTATION SERVICE
TS

B. Relationships of the Customer, the RGM, and the Company (continued):

1. Customer and Company (continued):

d. Upon transportation Customer's acceptance into the transportation class, the Company, Customer, and RGM will determine a Citygate or Citygates for gas to be delivered during OFO periods. The Citygate(s) will be specified in the contract between the Company and each Customer, and in Customer's RGM Addendum. Where Customer's RGM Addendum and Contract conflict, the RGM Addendum will control. Only during OFO periods must the RGM deliver gas for the Customer at this Citygate or Citygates. Where a pooling agreement exists, the Company, the Customer, and the RGM must agree on a Citygate, or Citygates, for gas to be delivered during an OFO period. The Company, the Customer, and the RGM shall use commercially reasonable efforts to agree on the fewest Citygates practicable. If the Company, the Customer and the RGM are unable to agree on the Citygate or Citygates, they shall commence the procedure for Alternative Dispute Resolution provided by 20 CSR 4240-2.125. The Company and existing Customers and their respective RGMs shall determine the appropriate Citygate in line with this paragraph annually.

e. Gas delivered to the Company for transport shall be free from all adverse claims, liens and encumbrances; transportation Customer shall indemnify and save the Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas.

f. Company shall not be responsible in any way for damages or claims relating to the customer's gas or the facilities of the customer or others containing such gas prior to receipt into Company's facilities or after delivery to the customer.

Title to the Customer's gas shall at all times remain vested in the Customer. Gas transported hereunder shall be delivered to the Company in the State of Missouri, shall be used exclusively by the customer in the State of Missouri and shall not be resold by the Customer.

TRANSPORTATION SERVICE
TS

B. Relationships of the Customer, the RGM, and the Company (continued):

2. Customer and Retail Gas Marketer (RGM):

a. RGMs provide gas supply to the Customer pursuant to contractual arrangements that are not part of the Company's Tariffs. The Company is not a party to such contractual arrangement with the Customer taking service under this tariff, and the Company shall not be bound by any term, condition, or provision of agreement for such sale.

b. By taking delivery services from the Company and purchasing gas supply from a RGM, a Customer authorizes that the RGM, on the Customer's behalf, will arrange for the procurement of gas, pursuant to these Terms and Conditions.

c. The Customer must execute an RGM Addendum, acknowledged by RGM and filed with the Company, demonstrating authorization for the RGM to act on Customer's behalf in nominating and managing the delivery of gas to the Company Citygate(s). In the event of an inconsistency between the RGM Addendum and this tariff, the terms of this tariff control.

3. Company and RGM

a. RGMs are not an agent of the Company and shall have no authority to enter into any agreement on behalf of the Company or to amend, modify, or alter any of the Company's tariffs, contracts, or procedures, or to bind the Company by making any promises, representations, or omissions.

b. An RGM arranging for delivery of gas for a Transportation Service Customer must receive Company authorization prior to delivering gas to Company's system, as set forth in section C.1 hereof.

TRANSPORTATION SERVICE
TS

C. Application for and Commencement of Services by RGMs:

1. Registration with Company by a Retail Gas Marketer (RGM):

a. Prior to submitting any enrollments to Company or providing any services under this tariff, an RGM must register with the Company as provided for in this section and the Company shall add said RGM to the list of registered RGMs which Company shall maintain on its publicly-accessible website.

b. The RGM shall comply with all applicable Federal, state, and regional governmental rules, policies, practices, procedures and tariffs for the use, operation, maintenance, safety, integrity, and reliability of the Pipeline transmission system (including the applicable rules and operating guidelines and procedures of the regional or national regulatory body(ies) or organization(s) and their successor and Pipeline contract reservation process).

c. The RGM shall be deemed to possess sufficient technical capabilities if it maintains a technical staff on duty or on call 24 hours each day to operate and maintain its operations as needed. "Technical staff" for purposes of this section means a staff of trained technical experts in gas supply, nomination changes, advisory or curtailment orders, and interruption plan implementation.

d. The RGM shall maintain and provide to Company, annually, a telephone number, cell phone number, email address and street address where primary and backup on call personnel can be directly reached at all times. Maintenance of an answering service, or machine, pager, or similar message-taking procedure alone does not satisfy this requirement.

e. The RGM may meet the above requirements by entering into one or more contracts with others to provide the required services, provided that each agent and contractor on whom the RGM relies to meet these requirements is disclosed to the Company.

TRANSPORTATION SERVICE
TS

C. Application for and Commencement of Services by RGMs:

1. Registration with Company by a Retail Gas Marketer (RGM):

f. The RGM must provide information requested by Company for evaluating the RGM's creditworthiness. Nothing herein is required to relieve a RGM of any obligation to provide credit security or assurances as may be required by the Company. Such information shall include, but may not be limited to, a credit rating of at least BBB- by Standard & Poor's or Baa3 by Moody's, or equivalent, provided that if the RGM has credit ratings from both of these rating agencies, the lower of the two scores shall prevail. These ratings requirements need to be maintained by the RGM while serving as an RGM. Where the credit rating or equivalent is below those stated above, a guaranty from a parent company or affiliated third party that meets the credit rating requirements above and guarantees all payment obligations of the RGM and is in a form reasonably acceptable to Company, or a prepayment or standby irrevocable letter of credit (in a form reasonably acceptable to the Company) from a major U.S. commercial bank, or the U.S. branch offices of a foreign bank, which is not the Customer or Customer's guarantor (or subsidiary or affiliate of the Customer or Customer's guarantor) and which has assets of at least $10 billion and a credit rating of at least A- by Standard & Poor's, or A3 by Moody's must be provided.

TRANSPORTATION SERVICE
TS

C. Application for and Commencement of Services by RGMs (continued):

2. Suspension of RGM's Right to Operate under this Tariff

If the Company reasonably believes that an RGM has become insolvent, or has breached an obligation, representation, or warranty contained in the agreement between the RGM and the Company, applicable tariffs or rules, the Company may begin the process of suspending the RGM's right to operate under this tariff. The Company shall provide the RGM with written notice by certified mail and e-mail of the Company's specific allegations of the RGM's insolvency, or breach of obligation, representation, warranty, tariff or rule. The Company shall declare its intention to obtain authority to suspend the RGM and shall request a meeting with the RGM no less than ten business days after the date of the notice. If the Company and the RGM are unable to resolve the matter, the Company and the RGM shall commence the procedure for Alternative Dispute Resolution provided by 20 CSR 4240-2.125.

3. Revocation of RGM's Right to Operate under this Tariff

If the Company reasonably believes that an RGM's action or inaction could, in the judgment of the Company, affect safety, the Company will notify the RGM in writing by certified mail and e-mail of the Company's intention to obtain authority to revoke the RGM's right to operate under this tariff. The Company shall provide in its notice with reasonable particularity its specific reasons for the revocation and meet with the RGM within one business day. If the Company and the RGM are unable to resolve the matter within that one business day, the Company shall have authority to suspend the RGM's right to operate under this tariff and the Company and the RGM shall that same day commence the procedure for Alternative Dispute Resolution provided by 20 CSR 4240-2.125 and shall requested Expedited Treatment pursuant to 20 CSR 4240-2.080(14).

4. Customers Without an RGM

In the event a transportation Customer has no currently appointed RGM, the Company may at its discretion serve as the Customer's RGM on an interim basis, not to exceed six months. A Customer qualifying under this tariff without a RGM shall pay commodity costs at the higher of the PGA rate or the highest daily incremental utility gas supply purchases, including transportation costs. If a Customer has not been enrolled by a new RGM within six Billing Periods, Customer shall default to the appropriate General Service Rate classification applicable based on the previous twelve (12) months' average for supply service and will not be allowed to return to TS until the next enrollment period.

TRANSPORTATION SERVICE
TS

C. Application for and Commencement of Services by RGMs (Continued):

5. List of Registered RGMs

The Company shall maintain on its publicly-accessible website a list of all RGMs registered to operate under this tariff pursuant to Sheet 9.4.

6. Switching and Termination

A Customer to be represented by a RGM must provide the Company with an RGM Addendum identifying its RGM. This authorization shall remain in effect until a signed replacement RGM Addendum identifying a new RGM is received by the Company. The Customer authorizes its appointed RGM access to the data necessary to facilitate a change of RGM and/or to provide said services as provided herein.

The Customer and RGM may obtain the RGM Addendum in an electronic format.

A Customer may change RGMs and remain on TS by contacting the Company's Business Development Department. A request to change RGMs from a Customer must be received and processed by the Company at least twelve (12) business days but no more than 45 calendar days before the requested termination date. Such TS may only be dropped as of the first day of the next bill period. The Customer must complete an RGM Addendum appointing its new RGM.

RGMs terminating a relationship with a TS customer shall provide the Company with written notice of the discontinuance of the relationship at least ten (10) days prior to termination. Terminations of TS customers by RGMs may become effective only on the first day of a billing cycle.

TRANSPORTATION SERVICE
TS

C. Application for and Commencement of Services by RGMs (Continued)

7. Pooling and Nominations

a. Establishing an Aggregation Group

1. The RGM shall establish its customers within each aggregation area into a pool or pools. No single pool may include customers located in more than one of the Company's service territories (i.e. Spire East and West). RGM Customers may not belong to more than one pool, unless the dispersion of a Customer's physical locations necessitates belonging to more than one pool. Customers not assigned to a pool shall be individually balanced.

2. Changes to Pools: The Company must receive changes to pools, in writing, no later than four business days prior to the end of each month. Changes shall become effective on the first day of the following month except that pools shall be as designated prior to the first effective day of an Operational Flow Order ("OFO") or Period of Curtailment ("POC"). In the event an OFO or POC overlaps the end of one month and the beginning of another, no changes to pools will become effective until the first day of the following month without an OFO or POC in effect.

3. Monthly Imbalances: The RGM aggregating the pool or individual customers not belonging to a pool shall be responsible for clearing the monthly imbalance according to Section E-4, Cash Out.

TRANSPORTATION SERVICE
TS

C. Application for and Commencement of Services by RGMs (Continued):

7. Pooling and Nominations (Continued)

b. Nomination Process

All Nominations, including Intraday, shall be provided by the RGM to the Company. Customer may appoint a nominating agent, but the RGM retains responsibility for Nominations as described herein. The Nomination Deadlines are as follows:

Day-Ahead:
The RGM desiring a change of Nomination for transportation of Customer-Owned Gas shall notify Company of such change no later than the Timely Cycle, subject to confirmation by the Pipeline.

Intra-Day:
The RGM desiring a change in Nomination for transportation of Customer-Owned Gas after the Day-Ahead deadline specified above shall notify Company by Evening Cycle, subject to confirmation by the Pipeline. The Company may accept such change to the RGM's Nomination if the Company determines in its sole discretion that such a change to the Nomination will not adversely impact the operation of the Company's gas system or adversely impact the Company's purchase and receipt of gas for other customers.

Same-Day:
The RGM desiring a change in Nomination for transportation of Customer-Owned Gas after the Intra-Day deadline specified above shall notify Company by ID3, subject to confirmation by the Pipeline. Company may accept such change to the RGM's Nomination if the Company determines in its sole discretion that such a change to the Nomination will not adversely impact the operation of the Company's gas system or adversely impact Company's purchase and receipt of gas for other customers.

TRANSPORTATION SERVICE
TS

D. Rate

For the Eastern Missouri Service Territory:

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	$2595.00
Reservation Charge - per billing demand Ccf	$0.71765
Transportation Charge - per Ccf transported (*)	
For the first 36,000 Ccf transported per month	$0.04547
For all Ccf transported in excess of 36,000 Ccf	$0.01903

Note: Single customers with multiple accounts located on contiguous property
(*) The first block transportation shall collectively apply to no more than 36,000 Ccf of throughput in any month for each separately metered location.

Minimum Monthly Charge – The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges – For all Ccf transported, the Transportation Charge shall be increased to include the currently effective level of any other non-commodity related gas cost charge per Ccf.

Surcharges and Riders- Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

TRANSPORTATION SERVICE
TS

D. Rate (Continued):
For the Western Missouri Service Territory:

Net Monthly Bill

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the monthly EGM Charge of $25.00. Service hereunder is subject to the Infrastructure System Replacement Surcharge (ISRS) in Sheet 12, the Tax Adjustment (TA) schedule in Sheet 14 and other provisions as hereinafter described.

Large Volume Transport - usage exceeds 15,000 Ccf for any month during the most recent 12-month period ending February, or that the Company expects will exceed 15,000 Ccf in the following contract year

Fixed Monthly Charge: $1590.00 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

$0.07287 per Ccf for the first 36,000 Ccfs delivered, plus
$0.05673 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

$0.04545 per Ccf for the first 36,000 Ccfs delivered, plus
$0.03007 per Ccf for all additional gas delivered.

Maximum Delivery Charge: The delivery charge as stated above.

Demand related purchase gas costs of $0.86788 per Ccf of contract demand and $0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate who elect to utilize the contract demand option. Revenues received from the contract demand option service shall be credited to the ACA account.

Contract Demand Option
1. To the extent permitted by the Company's gas transportation agreements, initial Contract Demand levels will be accepted at any time and will continue through October 31 of the current year. Customers receiving service hereunder may elect to amend their Contract Demand level effective on each November 1 with at least one hundred and eighty (180) days prior written notice to the Company.

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D. Rate (Continued):
Failure by an existing transportation customer to make a Contract Demand election at the required time shall be sufficient cause for the Company to extend that existing Contract Demand level for the following year. Increases in the Contract Demand level may be made only with approval of the Company which shall not be withheld if (1) the next change by all customers eligible to specify Contract Demand level results in a decreased requirement for such gas large enough to accommodate the requested increase or (2) the net change results in an increased requirement and the Company is able to secure a sufficient gas supply and/or transportation capacity of gas to meet such increased requirements.

If the Company is unable to secure a sufficient gas supply and/or transportation capacity for this purpose, the added gas supply and/or transportation capacity, if any, will be allocated among the customers requesting an increase in their Contract Demand level based on the proportion each customer's requested increase bears to the total increase requested by all customers.

2. The Company shall be bound only to provide natural gas to satisfy the customer's Contract Demand level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's Emergency Curtailment Plan contained in the Rules and Regulations and the Company shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event, the Company may require the customer to curtail its usage below its Contract Demand. In the event the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for all applicable Unauthorized Use penalties as defined on Sheets 9.26 and 9.27.

For the Western Missouri Service Territory (continued):
Large General Transport

Fixed Monthly Charge: $250.00 per month

Volumetric Deliver Charge:

For all gas delivered during the billing months of November through March:

$0.16520 per Ccf

For all gas delivered during the billing months of April through October

$0.09522 per Ccf

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D. Rate (Continued):

For the Western Missouri Service Territory (continued):
Large General Transport

Minimum Delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus $0.00053 per Ccf.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

For rates applicable to schools that are part of the Experimental School Transportation Program, please reference the STP Tariff Sheet 15.

For All Service Territories:
Multiple Meter Customers — When more than one meter is set at a single address or location for the customer's convenience, a Transport customer charge shall be assessed for each of the first two meters. For Western Missouri Service Territory only, each additional installed meter will incur a Fixed Monthly Charge of $293.38. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges. For purposes of applying the monthly cash out provision a transportation customer may aggregate the receipts and deliveries related to all of its facilities, provided that each facility is covered by a separate transportation contract.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. Interest will not apply to the disputed portion of any bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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D. Rate (Continued):

For All Service Territories (continued):
Fallback Commodity Rate – In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or in the event of a zero-monthly nomination, then all deliveries to the customer, in excess of any contracted Contract Demand level applicable to the Western Service Territory, shall be considered unauthorized use and shall be billed as Unauthorized Use penalties, as defined on Sheets 9.26 and 9.27.

E. Requirements for Transportation Service:

1. Retainage: The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the two percent retainage otherwise provided in this subsection.

2. Daily Quantity of Transportation Service Gas: The Customer will, as nearly as practicable, have delivered to the Company, and shall take redelivery from Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.

3. Quality and Pressure of Transportation Service Gas: The gas delivered by a producer, RGM or pipeline to the Company for transportation to the Customer or the Customer’s RGM shall conform to the standards prescribed in the Company's applicable rate schedules and General Terms and Conditions and shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is used. The Company may refuse to receive gas not meeting the quality requirements of Section E-3-a Specifications. Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove the customer's obligation to deliver gas meeting those specifications.

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E. Requirements for Transportation Service (continued):

3. Quality and Pressure of Transportation Service Gas (continued):

a. Specifications: Unless stated otherwise in specific agreements, gas shall conform to the following specifications:

i. It shall not contain more than one (1) grain of hydrogen sulfide per 100 cubic feet, nor more than twenty (20) grains of total Sulphur per 100 cubic feet,
ii. Its temperature shall not exceed 70º Fahrenheit,
iii. It shall not contain more than seven (7) pounds of water vapor per 10,000 Ccf,
iv. It shall not contain more than 2% carbon dioxide by volume, nor more than 1% oxygen by volume, and
v. Its BTU content shall be no less than that normally provided or currently flowing from interconnected pipelines, nor less than as provided for in an existing contract for Company's gas from that source.

b. Determination of Quality: If the Customer or Customer's RGM contracts for the purchase of gas from a producer or pipeline who is not currently delivering gas to the Company and such gas is to be delivered directly into Company facilities, the customer will bear all expense connected with the determination of the quality of gas being delivered and any required interconnections. However, the Company's obligation to transport such gas is also contingent upon the execution of an agreement between the Company and such producer or pipeline which the Company shall not unreasonably withhold setting forth the terms of interconnection, quality standards, and the respective rights of the Company and such producer or pipeline in connection with deliveries of such gas.

c. Heat Content: The heat content of the gas delivered to the Customer by the Company shall be the heat content available in its system at the particular point of delivery at the time of delivery. It is recognized that the heat content at the various delivery points will vary from point to point and from time to time and nothing herein contained shall be construed as obligating the Company to alter the usual operation of its facilities to achieve deliveries of a prescribed heating value at any point or points.

d. Measuring Heat Content of Gas Received: The heat content of the gas tendered shall be the heat content stated in BTU per cubic foot of all gas received from transporting pipeline(s) into the distribution system.

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E. Requirements for Transportation Service (Continued):

3. Quality and Pressure of Transportation Service Gas (continued):

e. Measuring Heat Content of Gas Delivered: On the Company's distribution systems served by a single transporting pipeline, the heat content of natural gas stated in BTU per cubic foot shall be the heat content of the gas delivered by the transporting pipeline. For Customers transporting all gas requirements on a single transporting pipeline into a distribution system served by multiple pipelines, the BTU contents of Customers' gas will be the same as the BTU contents of the transporting pipeline. For customers transporting gas on more than one pipeline, into distribution systems served by multiple pipelines, the heat content of gas delivered to Customers shall be calculated utilizing the BTU per cubic foot for each transporting pipeline multiplied by a pro rate share of the delivered transportation gas.

f. Additional Equipment for Measuring Heat Rate: If additional BTU measurement is required by the Company or the Customer, the Company shall determine the type and location of such measurement equipment and cause the same to be installed at the customer's sole expense. For Customers requesting the installation of BTU measurement equipment hereunder, thermal balancing shall be performed on the basis of such measurement for a minimum period of twelve consecutive months following such installation. In all cases where BTU measurement devices requiring periodic or continuous sampling of the gas are to be installed, the Customer shall pay the Company a monthly charge reasonably calculated to reimburse the Company for its operating expenses related to such sampling as well as other expenses incurred to measure and account for the heat content of the gas.

g. Delivery Pressure of Transportation Service Gas: Delivery pressures to Customers shall be mutually agreed upon from time to time and shall take into account system capacity, Customer requirements, and other pertinent factors.

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E. Requirements for Transportation Service (Continued):

4 Cash Out: Monthly volumes of gas delivered to a transportation service customer should, to the extent practicable, match Company's receipts for the Customer less any amount retained by Company according to Section E-1, Retainage. RGMs may balance the aggregated volumes of gas for each pool of customers they represent, according to the terms of Section C-7-a, Establishing an Aggregation Group.

a. Monthly Cash Out: Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between the Company and the Customer or the Aggregated Customers' RGM.

i. If Company's retainage-adjusted receipts (nomination) for the Customer are less than deliveries (usage) to the Customer, the Customer or the Customer's RGM shall pay:

- 1.0 times the Index Price for each MMbtu of imbalance up to and including 5% of nominations, plus
- 1.2 times the Index Price for each MMbtu of imbalance which is greater than 5%, up to and including 10% of nominations, plus
- 1.4 times the Index Price for each MMbtu of imbalance which is greater than 10% of nominations, plus
- For each MMbtu of imbalance in Western Missouri Service Territory, Southern Star Central's maximum tariff transportation rate, plus the incremental/variable storage withdrawal cost rate.
- For each MMbtu of imbalance in Eastern Missouri Service Territory, Enable MRT's maximum tariff transportation rate, plus the incremental/variable storage withdrawal cost rate.

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E. Requirements for Transportation Service (Continued)

4. Cash Out (continued):

ii. If Company's retainage-adjusted receipts (nomination) for the Customer exceed deliveries (usage) to the Customer, the Customer or the Aggregated Customers' RGM shall receive:

- 1.0 times the Index Price for each MMbtu of imbalance up to and including 5% of nominations, plus
- 0.8 times the Index Price for each MMbtu of imbalance which is greater than 5% of nominations, up to and including 10%, plus
- 0.6 times the Index Price for each MMbtu of imbalance which is greater than 10% of nominations, plus
- For each MMbtu of imbalance in Western Missouri Service Territory, Southern Star Central's maximum tariff transportation rate, less the incremental/variable storage injection cost rate.
- For each MMbtu of imbalance in Eastern Missouri Service Territory, Enable MRT's maximum tariff transportation rate, less the incremental/variable storage injection cost rate.

b. Index Price: The index prices for Eastern Missouri Service Territory and Western Missouri Service Territory shall be determined as the higher of the first-of-the-month index prices published in Inside FERC's Gas Market Report for the month immediately following the month in which the imbalance occurred, which for

Western Missouri Service Territory would be the higher of Southern Star Central Gas Pipeline, Inc. (Texas, Kansas, Oklahoma) (If Inside FERC's Gas Market Report does not publish an index price for Southern Star, then the alternate index price approved by FERC for use by Southern Star Central will be substituted) or Panhandle Eastern Pipe Line Company (Texas and Oklahoma).

Eastern Missouri Service Territory would be the higher of Rex, Zone 3 Delivered, Enable Gas, East, or Texas Gas Zone 1 +.05.

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E. Requirements for Transportation Service (continued):

5. Limitation of Transportation Service and Other Charges: Transportation shall be available only where the gas supply contracts, tariffs and schedules under which the Company obtains its gas supplies permit. Any conditions or limitations on transportation by the Company imposed by such contracts, tariffs and schedules shall be applicable to service hereunder. In the event that this transportation service causes the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from the Company's gas suppliers or transporters, which charges are in addition to charges for gas actually received by the Company, such charges shall be billed to the Customer in addition to amounts for service rendered hereunder.

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F. Priority of Service:

1. Operational Flow Orders: The Company may issue Operational Flow Orders (OFOs) to Transportation Customers as is reasonably necessary to protect the integrity of its system, or any portion thereof and/or to ensure compliance with the requirements of upstream pipeline company OFOs. Any OFO, along with associated conditions and penalties, shall be limited as practicable to address only the problem(s) giving rise to the need for the OFO. During OFO periods, the Company may also require RGMs to deliver gas to the Citygate delivery location or locations as specified in Section B-1-d. When conditions are forecast to occur that may result in the need to initiate an OFO, such as extreme weather, the Company may, if reasonable, issue an operational alert to provide notice of a potential OFO period. The Company will provide notice in accordance with Section F-3. Notice of an OFO shall specify the problem giving rise to the need for the OFO, the anticipated duration of the required compliance and the parameters of such compliance. In the OFO notice, the Company may also instruct all Customers or RGMs served through a given interstate pipeline segment, on a distribution system, or any portion thereof, or any individual RGM or Customer to control their usage to avoid either Under-Deliveries or Over-Deliveries. The Company will specify in the OFO notice whether customers or RGMs are required to avoid Under-Deliveries, Over-Deliveries, or both. The Company may issue an OFO and/or POC to preemptively avoid threats to the integrity of its distribution system and need not wait until adverse conditions on its distribution system are occurring. Threats to the integrity of the Company's distribution system may include but are not limited to, exceeding the maximum allowable operating pressure of the distribution system segment, loss of sufficient line pressure to meet distribution system delivery obligations, or other conditions which may cause the Company to be unable to deliver natural gas consistent with its tariffs. Conditions relevant to compliance with the requirements of upstream pipelines may include, but are not limited to, 1) situations where relevant Company resources are being used at or near their maximum tariff or contractual limits; and, 2) situations where actions are necessary to comply with a relevant OFO or the functional equivalent of a relevant upstream pipeline OFO, Critical Notice or force majeure. Company's actions with respect to its OFOs shall be reasonable, non-discriminatory, and consistent with the Company's tariffs and Commission rules. If conditions requiring an OFO will extend beyond the duration stated in the notice of the OFO, the Company shall issue successive OFOs as reasonably necessary. If Customer or RGM action or inaction gives rise to the need for a customer or RGM specific OFO, the Company will use reasonable efforts to identify and contact the specific Customer(s) causing the conditions that give rise to the need for the customer or RGM specific OFO and attempt to remedy those problems through requests for voluntary action; provided, however, exigent circumstances may exist which require issuance of an OFO without attempting to identify and contact the Customer(s). Upon termination of an OFO, the Company will post on its website that the particular OFO has been lifted.

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F. Priority of Service (continued):

1 Operational Flow Orders (continued):

a. Standard OFO: A Standard OFO shall require the customer to take, during a period specified by the Company, or, at the Company's option, for the duration of any upstream OFO period, preemptive or preventive actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system or as necessary to insure compliance with the requirements of upstream pipeline companies. If the OFO issued by the Company expires prior to the resolution of the event causing the OFO, the Company shall issue successive OFOs of specified duration until the event is resolved.

b. Emergency OFO: An Emergency OFO shall require the customer to take immediate actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system or as necessary to ensure compliance with the requirements of upstream pipeline companies.

c. Authorized Usage: A transportation service customer's authorized usage during an OFO shall be equal to that customer's daily retainage-adjusted confirmed nomination in MMbtus.

d. Interrupted Supply: On any day on which a transportation service customer's supply is partially or totally interrupted for any reason, that customer's authorized usage shall be limited to the retainage-adjusted confirmed nomination in MMbtus being delivered to Company on behalf of that customer.

e. The Company will not apply an OFO penalty to a Transportation Customer whose conduct during an OFO is compliant with the OFO or Company directives.

f. Curtailment of Transportation Service: A transportation service customer shall not be required to curtail as long as the customer's gas is delivered to Company's delivery system and the Company's system capacity is adequate to make deliveries to such customer.

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F. Priority of Service (continued):

2. Period of Curtailment: Curtailment may be initiated due to a supply deficiency or limitation of pipeline capacity or a combination of both. The Company may require its sales service and transportation service customers to limit, in whole or in part, their use of Company's facilities during a Period of Curtailment (POC).

a. Authorized Usage: The Company shall, at its sole discretion, authorize customers a usage level which is appropriate to the conditions of the POC.

b. Curtailment Priority: Curtailment priority shall be as set forth in the Company's Emergency Curtailment Plan (ECP) (Sheet R-17). In the event of a conflict between this tariff and the ECP, the ECP shall control.

c. Physical Curtailment Authorized: After reasonable attempts to contact a transportation customer not complying with the ECP, the Company shall have the right to physically interrupt the flow of gas to any transportation customer to effectuate a POC.

d. Exception to Curtailment Priority: The Company may deviate from the ECP when reasonably exercising its discretion, curtailing lower priority category customers would not be useful in maintaining deliveries to the higher priority customers.

e. Relief from Liability: The Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of Company's failure to deliver all or any portion of the volumes of gas desired by a customer or group of customers during an OFO and/or POC. The Company's relief shall apply if curtailment is according to these General Terms and Conditions or any other orders or directives of duly constituted authorities including, but not limited to, the Missouri Public Service Commission.

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F. Priority of Service (Continued):

3. Notice of Operational Flow Orders (OFOs) and Periods of Curtailment (POC) shall be provided as far in advance as practicable and prospectively may be changed by the Company upon reasonable advance notice as conditions warrant. Where practicable, notice shall be issued by 12 noon Central time and will be effective the second day after issuance, thereby providing time for Transportation Customers to adjust their nominations in accordance with the OFO or POC. The Company may make OFOs or POCs effective with a shorter notice if necessary to protect the integrity of its system and/or where such actions are necessary to ensure compliance with the requirements of upstream pipeline companies, and in such cases shall permit Transportation Customers to adjust nominations as necessary to reasonably comply with the OFO or POC.

Notice shall be given to each affected customer in writing, in the manner elected by the Customer or its RGM in the agreement with Company, or, where reasonable under the circumstances, by telephone, text message, or in person. Notification of the Customer's RGM shall fulfill the requirement of this paragraph. During emergency situations, such that providing notice to Customers by one of the previously identified methods is not practicable or possible, the Company may use commercial radio and/or television to notify customers.

The Company will also make every reasonable effort to provide direct notification by electronic or telephonic means to each affected customer.

Notice of an OFO or POC shall specify the general nature of the problem sought to be addressed, the anticipated duration of the required compliance, and the parameters of such compliance. Upon termination of an OFO or POC, the Company will post on its website that the particular OFO or POC has been lifted with a time and date stamp on the posting.

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F. Priority of Service (continued):

4. Unauthorized Deliveries: Over-Deliveries and/or Under-Deliveries which vary from customer's authorized usage level under an OFO or during a POC, shall be subject to the penalties described in this tariff and Company's rules and regulations Penalties for Unauthorized Usage.

a. Individual Customers: Unauthorized Deliveries for individually balanced customers shall be calculated by comparing each customer's retainage-adjusted confirmed nominations with actual usage less contract demand.

b. Pools: Unauthorized Deliveries for pools subject to aggregated balancing as defined under Section C-7-a, Establishing an Aggregation Group, shall be calculated by comparing the group members' total retainage-adjusted confirmed nominations with their total actual usage less contract demand.

c. Meter Reading: Actual usage during an OFO shall normally be provided by electronic gas measurement (EGM) equipment. If Company is unable to obtain data from a customer's EGM device, the customer's usage shall be determined by actual meter reads.

d. Refusal to Comply: Company may physically interrupt flow or refuse to accept the nomination of a customer which endangers system stability and/or safety by continuing to incur Unauthorized Deliveries.

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F. Priority of Service (continued):

5. Penalties for Unauthorized Usage: A customer or pool's unauthorized usage under an OFO or during a POC shall cause the incurrence of penalties, unless the Company, any Customer or any RGM elects to apply to the Commission for waiver of said penalties for good cause shown, which authority is herein expressly granted. Such application for waiver of penalties shall be in the form set forth in 20 CSR 4240-2.060(4), and shall provide a complete justification setting out the good cause for granting the waiver. All amounts collected by the Company for unauthorized use charges will be considered as gas cost recovery and will be used in the development of the gas cost recovery amount during the ACA audit as set forth in the Purchased Gas Adjustment schedule (PGA).

a. Tolerance Levels: Penalties shall be assessed:

i. During an OFO or POC, when the RGM's aggregated pool usage is more than 105% of the RGM's retainage adjusted aggregated confirmed pool nominations. This is an example of under-delivery, where the RGM has delivered less gas than the aggregated pool has consumed.

ii. During an OFO, when the RGM's aggregated pool usage is less than 95% of the RGM's retainage adjusted aggregated confirmed pool nominations. This is an example of over-delivery, where the RGM has delivered more gas than the aggregated pool has consumed.

b. Index Price: The index price shall be determined as the highest delivered cost of the published daily midpoint price stated on S&P Platt's Gas Daily for each OFO day for:

Western Missouri Service Territory:
Southern Star Central Gas Pipeline, Inc. (Texas, Kansas, Oklahoma) (If Platt's does not publish an index price for Southern Star, then the alternate index price approved by FERC for use by Southern Star Central will be substituted.)
And
Panhandle Eastern Pipe Line Company (Texas and Oklahoma)

Eastern Missouri Service Territory:
REX, Zone 3 delivered
And
Texas Gas, zone 1 +.05
And
Enable Gas, East

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F. Priority of Service (continued):

5 Penalties for Unauthorized Usage (continued):

c. Penalties during POCs shall be:

i. The greater of $10 or 5 times the daily midpoint stated on S&P Platt's Gas Daily Index for the highest of all the indices stated above for each day of the POC, for each MMbtu of Unauthorized Over Delivery that exceeds the Tolerance Levels set in Section F-5-a Tolerance Levels but is no greater than 10% of the authorized delivery level for the customer or the aggregated balancing group, and

ii. The greater of $20 or 10 times the daily midpoint stated on S&P Platt's Gas Daily Index for the highest of all the indices stated above for each day of the POC, for each MMbtu of Unauthorized Over Delivery in excess of 10% of the authorized delivery level for the customer or the aggregated balancing group.

d. Penalties during OFOs – Penalties for Unauthorized Over-deliveries or Under-deliveries shall be calculated as follows:

i. Standard OFO Penalties: For each day of the Standard OFO, the greater of $5 or 2½ times the daily midpoint stated on S&P Platt's Gas Daily Index for the highest of all the indices listed above times the MMbtu of Unauthorized Over- or Under-deliveries that exceed the tolerance level applicable under Section F-5-a Tolerance Levels.

ii. Emergency OFO Penalties: For each day of the Emergency OFO, the greater of $10 or 5 times the daily midpoint stated on S&P Platt's Gas Daily Index for the highest of all the indices listed above times the MMbtu of Unauthorized Over-or Under-deliveries that exceed the tolerance level applicable under Section F-5-a Tolerance Levels.

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F. Priority of Service (continued):

5. Penalties for Unauthorized Usage (continued):

e. Responsibility for Payment: Unauthorized Over- or Under-Delivery Penalties for self-supplying Customers acting as their own RGM shall be billed to and collected from the applicable Customer. Unauthorized Over- or Under- Delivery Penalties for pools shall be billed by the Company and collected from the RGM representing the aggregated customers. Customers will continue to have ultimate responsibility for all charges on the account and will be directly billed in the event the RGM defaults or becomes insolvent.

6. Tariff Revisions to Address Market Changes:

In the event KGS or SSC amends its respective tariff regarding OFO/POC penalties, the Company, any Customer, any RGM, the Staff of the Missouri Public Service Commission or the Office of Public Counsel is hereby authorized to initiate a workshop docket with the Missouri Public Service Commission for the purpose of examining the OFO/POC penalties herein.

G. General Terms & Conditions

Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

1. General Terms and Conditions (GTC).
2. Purchased Gas Cost Adjustment (PGA).
3. Electronic Gas Measurement Equipment (EGM).
4. Tax Adjustment (TA).
5. Experimental School Transportation Program (STP)
6. Infrastructure System Replacement Surcharge (ISRS)
7. Emergency Curtailment Plan

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H. Definitions

1. The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A “day” shall be a period of twenty-four (24) consecutive hours commencing at nine o’clock (9:00) a.m. Central Clock Time (“CT”).

1.2 A “month” shall be a period of one calendar month commencing at nine o’clock (9:00) a.m. CT on the first day of such month.

1.3 A “year” shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o’clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

1.4 The term "thermally equivalent quantities" shall mean two or more measured volumes of gas having the same heat content. Any reference to "quantities" of gas shall mean thermally equivalent quantities of gas.

1.5 The term "Transporter" shall mean any natural gas interstate or intrastate pipeline company identified in any transportation arrangement under which the Company is to receive customer-owned gas for delivery to such customer.

1.6 The term "transportation" shall mean the transmission, exchange or displacement of natural gas by the Company.

1.7 The term "Receipt Point(s)" shall mean the point or points specified in the Contract where the Company agrees to receive gas for transportation for the account of a specified Customer.

1.8 The term "Delivery Point(s)" shall mean the point or points specified in the Contract where the Company agrees to deliver gas transported or sold to a specified Customer.

1.9 The term "taxes" shall mean any tax, fee or charge now or hereafter levied, assessed or made by any governmental, municipal or other lawful taxing authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling or delivering gas, however such taxes are measured and/or levied.

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H. Definitions (Continue)

1.10 The term “Citygate” shall mean the location at which gas changes ownership or transportation responsibility from a pipeline to a local distribution company or gas utility.

1.12 The terms “timely cycle”, “evening cycle” and “IntraDay 3” shall mean the start times designated by FERC in its then current Order on the subject.

I. Electronic Gas Measurement Equipment (EGM)

EGM equipment will be required for natural gas service supplied to transportation customers. EGM equipment will be required on all meters necessary to record 100% of the customer's annual natural gas usage at customer's location.

For safety, billing, and efficiency-related reasons, the Company will install, own and operate all EGM equipment. Such equipment will provide for the on-site measurement of natural gas consumed by the customer. The Company agrees to provide a data link or contact closure from the Company's EGM equipment to the Customer at the meter site so Customer and its RGM can receive data in the same time and fashion that is available to the Company. At the Customer’s request, Company will inspect and evaluate Customer's connection to the Company-owned EGM equipment during normal Company working hours. The Company will also provide and bill the Customer the actual cost for any requested assistance beyond maintenance to the Company EGM equipment connection.

The Customer is required to provide adequate space for the installation of the EGM equipment. The Customer will be placed into the appropriate rate schedule based on annual consumption. A minimum of twelve (12) months must pass for the Customer to again qualify for the transportation service. The Customer will also be required to comply with the EGM requirements before being moved to the transportation rate schedule.

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I. Electronic Gas Measurement Equipment (EGM)

Definitions:

Meter Site:

A gas metering facility that serves a single or multiple contiguous meter runs at one location. Meters must be within a 50 foot radius to be considered contiguous.

Instrument Point:

A metering device which provides a record of the flow of natural gas into the Customer's premises. There may be multiple instrument points at a single meter site.

Other Provisions:

Company will endeavor to coordinate the installation of all facilities required herein with customer as soon as practicable following the effective date of this tariff.

In the event that the EGM equipment should fail, mechanical uncorrected readings will be used, except for Orifice meter installations where historical data will be used to estimate billing data as provided in the Company's Rules and Regulations Usage Estimating Procedure.

Customer shall hold Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the EGM equipment or Customer connection and other necessary equipment to serve the Customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its accredited personnel.

Reserved for Future Use

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PURCHASED GAS COST ADJUSTMENT
PGA

A.I. APPLICABILITY

The Purchased Gas Cost Adjustment (PGA) applies to all sales customers provided under all natural gas rate schedules and contracts. Any increase or decrease in any PGA factor, including the Actual Cost Adjustment (ACA) factor, resulting from the application of this tariff, shall be applied pro rata to customers' bills for service rendered on and after the effective date of the change. Bills which contain multiple PGA rate changes, including the ACA component of such rate changes, during a customer's billing period shall be prorated between the old and new rates in proportion to the number of days in the customer's billing period that such rates were in effect.

1.A. Contents of PGA

The total purchased gas cost adjustment price shall be the sum of the following items and shall be calculated separately for Spire East and Spire West:

Current Purchased Gas Adjustment (CPGA) - A per Ccf factor to reflect the current estimate of the annualized cost of various natural gas services purchased by the Company, including but not limited to firm and interruptible gas supply, gathering, processing and treating services, firm and interruptible transportation service, storage services , gas supply demand charges, gas price volatility mitigation instruments, including but not limited to financial instruments and any service which bundles or aggregates these various services. Such factor shall also reflect any "PGA Filing Adjustment Factor" (FAF) as defined in this Section.

Actual Cost Adjustment (ACA) - A per Ccf factor to reflect the annual reconciliation of actual purchased gas and pipeline service costs with the actual recovery of such costs through the application of this PGA Clause. Revised ACA factors shall be filed with the PGA Filing to be effective in November of each year. This includes any refunds received by the Company in connection with purchased gas and/or pipeline services.

PURCHASED GAS COST ADJUSTMENT
PGA

A. APPLICABILITY (continued)

1. Contents of PGA (continued)

PGA Filing Adjustment Factor (FAF) - In addition, in any PGA Filing, the Company may file a rate change (hereinafter referred to as the "PGA Filing Adjustment Factor" (FAF) not to exceed five cents ($0.05) per Ccf which is designed to refund to, or recover from, customers any over- or under-recoveries of gas costs that have accumulated since the Company's last ACA Filing.

The FAF for PGA filings made during years 2021, 2022, and 2023, could be up to minus $0.30 per Ccf to account for the increase in gas costs resulting from the February 2021 polar vortex, also known as Winter Storm Uri and the corresponding market movement. The 2021-2023 rate credit of up to $0.30 per Ccf will allow the Company to mitigate the price impacts on the customer.

2. Revision of the PGA rate

The Company shall be allowed to make up to four (4) PGA filings during each calendar year. One such filing will be effective in November of each year, but no more than one PGA filing shall become effective in any two consecutive calendar months unless specifically ordered by the Commission. Such PGA filings shall be made at least ten (10) business days prior to their effective dates.

All PGA filings shall be accompanied by detailed work-papers supporting the filing in an electronic format. Sufficient detail shall be provided so the level of hedging that is used to develop the gas supply commodity charge for the PGA factor can be determined.

PURCHASED GAS COST ADJUSTMENT
PGA

B. CALCULATION OF THE CURRENT PURCHASED GAS ADJUSTMENT (CPGA)

For the purpose of the computations herein, “commodity-related” shall mean gas costs relating to gas supply commodity charges, variable transportation charges, storage withdrawals, gas purchased under fixed price contracts, other FERC-authorized variable charges, and the Company’s cost of gas price volatility mitigation instruments, including but not limited to financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company’s PGA filing shall be reflected.

“Demand related” shall mean fixed (non-volumetric) costs relating to gas supply demand charges, charges for performance or surety bonds or letters of credit as required in gas supply contracts, fixed transportation charges, fixed storage charges and other FERC-authorized fixed charges; charges for performance or surety bonds or letters of credit that have been required by commodity suppliers.

A per unit $/Ccf shall be determined by dividing the sum of “Commodity Related” costs and “Demand Related” costs by estimated annual sales as set forth in this tariff.

C. CALCULATION OF THE ACTUAL COST ADJUSTMENT (ACA)

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from same. Such over- or under-recovery shall be determined by a monthly comparison of the actual total cost of gas and the cost recovery for the same month.

The "cost of gas" for a particular month will be calculated by using the as billed cost of gas shown on the books and records of the Company.

The "cost recovery" for a particular month shall be determined by calculating the product of the volumes billed during the month and the sum of that month's regular Current Purchased Gas Cost as adjusted by the FAF and the prior year "Actual Cost Adjustment" (ACA), as hereinafter defined.

PURCHASED GAS COST ADJUSTMENT
PGA

C. CALCULATION OF THE ACTUAL COST ADJUSTMENT (ACA) (continued)

The Deferred Purchased Gas Cost Account shall be adjusted for those revenues received by the Company for the off-system sales margins and release of pipeline transmission capacity to another party other than those revenues which are retained by the Company as described in this tariff.

For each month during the ACA period and for each month thereafter interest, at a simple rate equal to the prime bank lending rate (as published in the Wall Street Journal on the first business day of the following month), minus two (2) percentage points (but not less than zero) shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly ACA account balances. The Company shall maintain detailed work-papers that provide the interest calculation on a monthly basis.

In addition, an allocation of monthly line of credit fees shall also be charged to the deferred purchase gas cost accounts and shall represent the difference between total line of credit fees (after allocation of holding company fees to affiliates) and the amount allocated to Construction Work in Progress (“CWIP”). The amount allocated to CWIP shall be based on the ratio of CWIP balances each month to the total balances of CWIP, and net PGA balances (to the extent such net PGA balances are positive). **Storage inventories shall not be allocated line of credit fees.**

For each twelve (12) month billing period ended September 30, the differences of the cost of gas and the cost recovery comparisons as described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An "Actual Cost Adjustment" (ACA) shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the annual sales volumes set out in this tariff.

This adjustment shall be rounded to the nearest $0.00001 per Ccf and applied to the billings of each applicable sales rate classification, commencing in November of each year, and shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA in the same manner as all other Purchased Gas Cost Adjustments.

PURCHASED GAS COST ADJUSTMENT
PGA

D. REFUND PROVISIONS

Residential, Small General, Large General, Large Volume, Other Firm Service and Unmetered Gaslight Customers:

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds which the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable Residential, Small General, Large General, Large Volume, Other Firm Service and Unmetered Gaslight customers. Such refunds shall be credited to the ACA account in the month received and shall be a part of the overall ACA interest calculation.

PURCHASED GAS COST ADJUSTMENT
PGA

E PGA COMPUTATION VOLUMES (Ccfs)

Spire Missouri East

Sales Volumes (V): 703,908,798

Spire Missouri West

Sales Volumes (V): 485,357,270

PURCHASED GAS COST ADJUSTMENT
PGA

F. GAS COST INCENTIVE MECHANISM

The Company and its Firm Sales customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company. Firm Sales customers shall retain 75% of the annual off-system sales margins and capacity release revenues and the Company shall retain 25% of such margins. The Company will record in an Incentive Revenue ("IR") Account that portion of revenue retained by the Company according to the sharing percentages. The firm sales customers' share of off-system sales margins and capacity release revenues shall remain distinct between Spire East and Spire West.

Per the Full and Unanimous Stipulation and Agreement in Docket No. GR-2022-0136:

For Spire Missouri West, for each fiscal year from October 1, 2024 – September 30, 2029, for the first $2,200,000 of Off-System Sales margins and Capacity Release Revenues, the firm sales customers shall retain 100% of such margins, and the Company shall retain 0% of such margins.

PURCHASED GAS COST ADJUSTMENT
PGA

G. SUMMARY STATEMENT – Spire Missouri East

Ccf

Sales Classification	CPGA	ACA	Total PGA
Residential General	$0.59497	$0.02177	$0.61674
Small General Service	$0.59497	$0.02177	$0.61674
Large General Service	$0.59497	$0.02177	$0.61674
Large Volume Service	$0.59497	$0.02177	$0.61674
Other Firm Service:	$0.59497	$0.02177	$0.61674
Gallons			
L.P. Gas	$1.90200	($0.40139)	$1.50061

Residential sales are rendered under Residential General Service (Sheet No. 2)
SGS & LGS sales are rendered under Small General Service and Large General Service (Sheet Nos. 3, and 4), respectively.
Other Firm sales are rendered under the Unmetered Gas Light Service Rate (Sheet No. 6).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

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PURCHASED GAS COST ADJUSTMENT
PGA

H. SUMMARY STATEMENT – Spire Missouri West

Ccf

Sales Classification	CPGA	ACA	Total PGA
Residential	$0.70849	($0.02873)	$0.67976
Small General Service	$0.70849	($0.02873)	$0.67976
Large General Service	$0.70849	($0.02873)	$0.67976
Large Volume Service	$0.70849	($0.02873)	$0.67976
Unmetered Gas Light (1)	$0.70849	($0.02873)	$0.67976

1 Each Unmetered Gaslight Unit is equal to 15 Ccf.

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INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	$ 0.00
Small General Gas Service (SGS)	$ 0.00
Large General Gas Service (LGS)	$ 0.00
Large Volume Service (LV)	$ 0.00
Unmetered Gas Light Service (UG)	$ 0.00
General L.P. Gas Service (LP)	$ 0.00
Large Volume Transportation Service (LVTS)	$ 0.00

Spire West

Residential Service (RS)	$ 0.00
Small General Gas Service (SGS)	$ 0.00
Large General Gas Service (LGS)	$ 0.00
Large Volume Service (LV)	$ 0.00
Large Volume Transportation Service (LVTS)	$ 0.00
Transportation Service (TS)	$ 0.00
Intrastate Transportation Service (ITS)	$ 0.00

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on or after October 24, 2025

APPLICABILITY
The Weather Normalization Adjustment Rider ("WNAR" or Rider) is applicable to each Ccf of gas delivered under the terms of the residential ("RS") and small general service ("SGS") rate schedules throughout the service areas of Spire East and Spire West. The Rider rates will be calculated separately for Spire East and Spire West as detailed below and will be applied as a separate line item on a customer's bill.

The Company will make an annual rate filing by July 1 to adjust the WNAR with an effective date of September 1. Staff will file its recommendation to the Commission regarding the filing by August 1. The WNAR rate will remain in effect for the twelve (12) months of September through August.

CALCULATION OF ADJUSTMENT
The Weather Adjustment to Usage ("WAU") will be calculated for each billing cycle and billing month as follows:

$$\mathrm{WAU}_i = \sum_{j=1}^{18} \left(\left(NDD_{ij} - ADD_{ij} \right) \cdot C_{ij} \right) \cdot \beta$$

Where:

i	=	the applicable billing month
WAU_i	=	Weather Adjustment to usage for the billing month in Ccfs
j	=	the billing cycle
NDD_{ij}	=	the total normal heating degree days for billing cycle j in billing month i based upon the daily normal weather as agreed to in the most recent rate case
ADD_{ij}	=	the total actual heating degree days, base 65° at St. Louis Lambert International Airport Weather Station (Spire East) and MCI Airport Weather Station (Spire West) for billing cycle j in billing month i
C_{ij}	=	the total number of customer charges charged in billing cycle j and billing month i
β	=	the weather sensitivity coefficient for each class as provided below:

	RS	SGS
Spire East	.13941	.42145
Spire West	.11919	.36096

The revenue adjustment ("RA") for each billing month for each class shall be calculated as follows:

$$\mathrm{RA_i} = \mathrm{WAU_i} \times \mathrm{GDC_i}$$

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on or after October 24, 2025

CALCULATION OF ADJUSTMENT (Continued)

Where

GDC_i = the Gas Delivery Charge for month i as shown on Tariff Sheet No. 2 for RS and Tariff Sheet No. 3 for SGS and reflected in the table below:

	May through October		November through April	
	RS	SGS	RS	SGS
Spire East	.48671	.26456	.50550	.26456
Spire West	.55916	.23690	.60966	.23690

CALCULATION OF WNAR RATE
The WNAR rate ("WR") will be calculated as follows:

$$\mathrm{WR} = \frac{\mathrm{TRA}}{\text{Annual Ccf}}$$

Where:

TRA = the total recovery amount calculated as follows:

$$\mathrm{TRA} = \left(\sum_{\mathrm{i=June}}^{\mathrm{May}} \mathrm{RA_i} \right) + \mathrm{TA} + \mathrm{DA}$$

Annual Ccf = Annual volumetric billing determinants in Ccfs as reflected in the table below:

	RS	SGS
Spire East	472,672,164	86,667,141
Spire West	347,981,494	64,114,750

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on or after October 24, 2025

CALCULATION OF WNAR RATE (Continued)

TA = True up amount. The True-up Amount ("TA") will be the difference between the WNAR revenue billed and the TRA for the recovery period. For the billing months of September through May, the WNAR revenue billed shall be the actual revenue billed. For the billing months of June, July, and August the WNAR revenue billed shall be estimated using the volumetric billing determinants for those months as set in the last general rate case and the appropriate GDC. These billing determinants are reflected in the table below:

Residential

	June	July	August
Spire East	12,334,507	8,120,825	8,067,261
Spire West	8,232,979	5,939,062	5,766,265

Small General Service

	June	July	August
Spire East	2,468,041	1,545,809	1,725,611
Spire West	1,653,891	1,226,035	1,185,220

DA = Deferred amount. There shall be a limit of $0.05 per Ccf on upward adjustments for the WNAR rate and no limit on downward adjustments. Any TRA not recovered due to this cap of $0.05 per Ccf will be deferred for recovery from customers in the next recovery period.

Each month, interest at Spire's short-term borrowing rate shall be applied to the Company's average beginning and ending monthly TRA balances. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

Applicable for the months of September xxxx through August xxxx

Residential (RS)	Spire East	Spire West
Sum of Weather Revenue Adjustments for June xxxx through May xxxx (ARA[1])	$	$
Interest on ARA (I_{RA})	$	$
True-Up Amount for September xxxx through August xxxx (TA)	$	$
Interest on True-Up Amount (I_{TA})	$	$
Deferred from previous recovery (if applicable) (DA)	$	$
Interest on DA (I_{DA})	$	$
Total Recovery Amount (TRA = ARA + I_{RA} + TA + I_{TA} + DA + I_{DA})	$	$
Annual Volumetric Billing Determinants (Ccf)	472,672,164	347,981,494
Weather Normalization Adjustment Rider Rate (WNAR Rate) (TRA ÷ Annual Volumetric Billing Determinants)	$ 0.0000/Ccf	$ 0.0000/Ccf

[1] The Annual Revenue Adjustment (“ARA”) is the sum of the billing month revenue adjustment (“RA”) for each of 12 billing months ending with the May billing month.

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

Applicable for the months of September xxxx through August xxxx

Small General Service (SGS)	Spire East	Spire West
Sum of Weather Revenue Adjustments for June xxx through May xxxx (ARA[1])	$	$
Interest on ARA (I_{RA})	$	$
True-Up Amount for September xxxx through August xxxx (TA)	$	$
Interest on True-Up Amount (I_{TA})	$	$
Deferred from previous recovery (if applicable) (DA)	$	$
Interest on DA (I_{DA})	$	$
Total Recovery Amount (TRA = ARA + I_{RA} + TA + I_{TA} + DA + I_{DA})	$	$
Annual Volumetric Billing Determinants (Ccf)	86,667,141	64,114,750
Weather Normalization Adjustment Rider Rate (WNAR Rate) (TRA ÷ Annual Volumetric Billing Determinants)	$ 0.0000/Ccf	$ 0.0000/Ccf

[1] The Annual Revenue Adjustment (“ARA”) is the sum of the billing month revenue adjustment (“RA”) for each of 12 billing months ending with the May billing month.

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022 through October 23, 2025

APPLICABILITY
The Weather Normalization Adjustment Rider ("WNAR") is applicable to each Ccf of gas delivered under the terms of the residential rate schedule throughout the service areas of Spire East and Spire West. The Rider will be applied as a separate line item on a customer's bill.

The Company will make an annual rate filing by July 1 to adjust the WNA Rider with an effective date that coincides with the read date of the first September billing cycle. Staff will file its recommendation to the Commission regarding the filing by August 1.

The WNAR rate will remain in effect for the twelve (12) billing months beginning with the September billing month.

CALCULATION OF ADJUSTMENT
The Weather Adjustment to Usage ("WAU") will be calculated for each billing cycle and billing month as follows:

$$\mathrm{WAU}_i = \sum_{j=1}^{18} \left(\left(NDD_{ij} - ADD_{ij} \right) \cdot C_{ij} \right) \cdot \beta$$

Where:

i	=	the applicable billing month
WAU_i	=	Weather Adjustment to usage for the billing month in Ccfs
j	=	the billing cycle
NDD_{ij}	=	the total normal heating degree days for billing cycle j in billing month i based upon Staff's daily normal weather as determined in the most recent rate case
ADD_{ij}	=	the total actual heating degree days, base 65° at St. Louis Lambert International Airport Weather Station (Spire East) and KCI Airport Weather Station (Spire West) for billing cycle j in billing month i
C_{ij}	=	the total number of customer charges charged in billing cycle j and billing month i
β	=	the coefficient of 0.139660 for Spire East and the coefficient of 0.129828 for Spire West

The revenue adjustment ("RA") for each billing month shall be calculated as follows

$$RA_i = WAU_i \times WRVR_i$$

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022 through October 23, 2025

CALCULATION OF ADJUSTMENT (Continued)

Where
WRVR = the Weighted Residential Variable Rate applicable to the billing month. For the winter billing months (November through April), the WRVR shall be equal to the Residential Winter Charge for Gas Used of $0.36538 for Spire East and $0.37404 for Spire West. The WRVR for each of the summer billing months (May through October) is the average of the volumetric rates weighted by the number of customers whose usage ends in that block as normalized in the last general rate case. The WRVR for each billing month is reflected in the table below:

Spire East

May	June	July	August	September	October
$0.35385	$0.33527	$0.33253	$0.33206	$0.33481	$0.33491

Spire West

May	June	July	August	September	October
$0.34984	$0.34219	$0.34113	$0.34106	$0.34178	$0.34172

CALCULATION OF WNAR RATE
The WNAR rate is the Total Recovery Amount (“TRA”) divided by the annual volumetric billing determinants set for the residential rate class in the most recent general rate case. For Spire East – 471,806,950 and for Spire West – 376,024,242.

The Total Recovery Amount (“TRA”) is the sum of the Annual Revenue Adjustment (“ARA”) and the True-up Amount (“TA”).

The Annual Revenue Adjustment (“ARA”) is the sum of the billing month revenue adjustment (“RA”) for each of 12 billing months ending with the May billing month.

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022 through October 23, 2025

CALCULATION OF WNAR RATE (Continued)

The True-up Amount ("TA") will be the difference between the revenue billed through the WNAR and the ordered TRA for the recovery period. The revenue billed shall be the actual WNAR revenue billed for the billing months of September through May. The WNAR revenue billed for the billing months of June, July, and August shall be estimated using the volumetric billing determinates for those months as set in the last general rate case. These billing determinants are reflected in the table below:

Spire East

June	July	August
11,576,442	8,990,801	8,215,559

Spire West

June	July	August
8,875,407	6,355,281	5,854,349

OTHER TERMS
There shall be a limit of $0.05 per Ccf on upward adjustments for the WNAR rate and no limit on downward adjustment. Any TRA not recovered due to this cap of $0.05 per Ccf will be deferred for recovery from customers in the next recovery period.

Each month, interest at Spire's short-term borrowing rate shall be applied to the Company's average beginning and ending monthly TRA balances. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

Applicable for the billing months of September 2025 through August 2026

	Spire East	Spire West
Sum of Weather Revenue Adjustments for June 2024 through May 2025 (ARA)	$ 17,902,002.28	$ 8,484,670.35
True-Up Amount for September 2024 through August 2025 (TA)	$ 5,325,163.20	$ 3,158,657.50
Interest on True-Up Amount (I_{TA})	$ 967,438.29	$ 562,656.41
Total Recovery Amount (TRA = ARA + I_{RA} + TA + I_{TA})	$ 24,194,603.77	$ 12,205,984.26
Annual Volumetric Billing Determinants	471,806,950	376,024,242
Weather Normalization Adjustment Rider Rate (WNAR Rate)	$ 0.05128/Ccf	$ 0.03246/Ccf
(TRA ÷ Annual Volumetric Billing Determinants)		

BILLING OF LICENSE, OCCUPATION, OR OTHER SIMILAR CHARGES OR TAXES

There shall be added to the Customer's bill, as a separate item, an amount equal to any license, occupation, or other similar charge or tax now or hereafter imposed upon the Company, whether imposed by ordinance or franchise or otherwise, applicable to gas service by the Company to the Customer.

Where such charge or tax is imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a Customer shall be determined by applying the rate imposed by the taxing authority.

Where such charge or tax is not imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a Customer shall be determined by dividing the amount of the tax or charge applicable to the billing month by the number of Customers of the Company within the jurisdiction of the taxing authority billed during the previous billing month.

Where more than one such charge or tax is imposed by a taxing authority, the total of such charges or taxes applicable to a Customer may be billed to the Customer as a single amount.

Charges or taxes referred to in this schedule shall in all instances be billed to Customers on the basis of Company rates effective at the time of billing. There shall be returned or credited to Customers, in accordance with the Purchased Gas Adjustment Clause contained in Sheet No. 11 , inclusive, that part of such charges or taxes which is collected from Customers but is not paid by the Company to taxing authorities because of refunds which the Company may receive and subsequently does receive from the Company's suppliers and which refunds are returned or credited to the Company's Customers.

TAX ADJUSTMENT
TA

GENERAL REGULATIONS

When any governing body of a taxing political subdivision imposes a franchise, occupation, business, sales, license, excise, privilege or similar charge which is based on consumption, or on gross receipts, net receipts, or revenue from the provision of gas service, or on a per customer basis, such charges shall be recovered from customers located within the boundaries of such taxing subdivision.

METHOD OF BILLING

A. Where such charge is levied on the basis of a percentage of gross receipts, a uniform percentage designed to produce that percentage on a net basis to the taxing body will be applied to each customer's bill so affected, and the amount so computed will be added as a separate item to such customer's bill.

B. Where such charge is levied on a basis other than a percentage of gross receipts, there shall be added to each customer's bill so affected that proportionate part of such total charge imposed by the taxing subdivision in conformity with the basis of such total charge. The pro rata charge applicable to each customer so affected will be added as a separate item on the customer's bill.

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
STP

A. Overview:

Pursuant to Section 393.310 of the RSMo, the Company shall permit eligible school entities ("ESEs"), as defined in such section, to participate in an experimental program under which the natural gas supply and transportation requirements of participating ESEs are aggregated by a not-for-profit school association ("Association") on behalf of such ESEs. The Association shall be responsible for the acquisition of the ESEs' aggregated gas supplies and delivery of such supplies to the Company's distribution system in accordance with Section C below. The Company shall provide distribution service to the ESEs by delivering such gas supplies acquired by the Association to the ESEs' premises.

B. Availability of Service:

This service shall be available to all ESEs. By September 1 of each year, the Association shall provide the Company with an initial list of each school premise, including the address and the Company account number, where such service is to be provided starting the following November. By November 1 the Association may supplement such list so long as the additional projected aggregation volumes resulting from such supplement do not exceed the original projected volumes by more than 20%. The aggregation service for any customers added between September 1 and November 1 shall commence January 1.

C. Supply Planning Obligations:

1. By October 1 each year the Company shall provide the Association with an initial temperature based equation ("Delivery Schedule") which will be used by the Association as a guide to determining the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent twelve (12) months ending October 31 period ("Aggregation Year"). However, the Company and the Association may make adjustments as needed to the requirements indicated by the Delivery Schedule in order to reflect the consumption pattern of the schools throughout the year and to minimize the accumulation of the imbalances as described in Section D below. The Delivery Schedule shall consist of the sum of the estimated base load and estimated heating load for all of the participating ESEs as such estimated loads are described in Sheet No. R-25 of the Company's tariff. The Normalization Adjustment Factors described in Sheet No. R-25 are set forth in Section I. (The equation will reflect, among other factors, unaccounted-for-gas, as a percentage of sales, that will be determined annually by the Company. The Company shall notify the Association of such percentage by October 1, which percentage shall consist of a base level of 2.5%, adjusted for the departure of actual unaccounted-for-gas from such base level in the previous Actual Cost Adjustment year.) By December 1 the Company shall provide the Association with a revised Delivery Schedule which will be used by

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
STP

C. Supply Planning Obligations (continued):

the Association as a guide to determining the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent January 1 through October 31 period.

2. Once per week during the October 15 through April 30 period, the Company shall provide the Association with the forecasted daily temperature for the one week period beginning the next day. Such forecast is to be used by the Association with the Delivery Schedule, adjusted as described in Section C.1. above ("Adjusted Delivery Schedule"), to determine the daily delivery requirements for such week. If for any business day during the October 15 through April 30 period the Company or the pipeline issues a critical day flow order or period of curtailment, or the Company determines a system operational need, then by 9:00 a.m. of such day the Company shall provide the Association with the applicable following day's (days') forecasted daily temperature that is to be used by the Association with the Adjusted Delivery Schedule to determine the applicable following day's (days') delivery requirements. The information under this paragraph shall normally be provided by email.

D. Imbalances:

Any difference between the total volumes delivered to all of the participating ESEs and the volumes of gas nominated by the ESEs' agent for delivery into the Company's distribution system, after adjusting for the differences that arise from the Company's revenue cycle billing of customers and the calendar month purchases of gas supplies, shall be accumulated in an imbalance account. Any over-delivery or under-delivery of gas in such imbalance account shall be used to ratably increase or reduce the amount of gas the Association must arrange for daily delivery into the Company's distribution system in the subsequent month.

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
STP

E. Transportation Capacity:

The Company will release to the participating ESEs or their agent, primary firm transportation capacity on Enable Mississippi River Transmission Corporation and/or Spire STL (for Spire East) and Southern Star Central (for Spire West) interstate pipelines at the Company's cost of such capacity in accordance with the capacity release procedures contained in the respective Federal Energy Regulatory Commission approved pipeline tariff. The cost of capacity shall be the blended capacity rate for all contracts on an interstate pipeline. Participating ESEs may also specify which of the aforementioned pipelines it would like to take capacity from by making request to the Company. Such requests must be made annually in writing, by September 1 of each year. Final determination on capacity release will be based on operational availability by the Company.

Such capacity shall be released to and taken by the party designated by the Association on a recallable basis, but will not be recalled by the Company unless requested by the Association and agreed to by the Company, or unless the Association fails to deliver gas supplies in accordance with the Adjusted Delivery Schedule, as further adjusted for any imbalance, as set forth in Section G. The amount of capacity released during the respective November through March winter month season and April through October summer month season shall equal one hundred and ten percent (110%) of the maximum daily use based on the most recent seven years of usage for each respective season, as adjusted for Association account additions and drops. If such maximum daily use history is not available, Company shall estimate such maximum daily use based on other available data, including sample daily school use, school calendars, school cancellations, weather algorithms, maximum daily nominations and factors described in Sheet No. R-25 of the Company's tariff for such ESE and the peak monthly degree days that occurred during the most recent seven years.

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
STP

F. Billing, Payment and Reporting Responsibilities

Each month the Company shall bill each eligible entity for gas metered at each entity's premise at the non-gas distribution rates under which service is provided to such entity. In addition, the Company shall bill each ESE an Aggregation Fee and a Balancing Fee plus any additional charges and Incremental Costs as described in Sections G and H below.

Aggregation Fee
An ESE enrolled in the STP shall be assessed an Aggregation Fee of $0.003 per Ccf for all gas delivered. This fee is subject to adjustment on an annual basis.

Balancing Fee
An ESE enrolled in the STP shall be assessed a Balancing Fee of $0.002 per Ccf for all gas delivered through any meter on which EGM equipment is not installed. This fee is intended to recover costs for such customers associated with any difference between actual daily deliveries and actual daily consumption. This fee shall be credited to the Purchased Gas Adjustment Clause and is subject to adjustment on an annual basis.

Payment for such service shall be due the later of the due date appearing on each individual bill or ten (10) days from the date the Company submits an aggregated electronic billing statement, if any, to the Association. In the absence of such an aggregated billing statement, the Company shall provide individual ESE monthly billing data in electronic format to the Association. The Company shall be responsible for the periodic remittance of gross receipts taxes to each municipality for the most recent applicable billing period based on the non-gas distribution billings made to each customer. The Association shall be responsible for the periodic remittance of gross receipts taxes to each municipality for the most recent applicable billing period based on the natural gas and transportation services purchased directly by the Association on behalf of the ESEs located within each such municipality.

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
STP

G. Failure To Deliver Supplies:

As described above, the Association, on behalf of the ESEs, is obligated to deliver supplies into the Company's distribution system in accordance with the Adjusted Delivery Schedule, as further adjusted for any imbalance. In the event such supplies are not so delivered, the Company shall be entitled to convert the ESEs to regular sales service from the Company until the Association is able to resume the delivery of such supplies, and the aggregation service shall be temporarily suspended. The Company may terminate the aggregation service if the Association is unable to resume the delivery of such supplies within five business days, or if the Association has failed to make deliveries in accordance with the Adjusted Delivery Schedule for a third time within the same Aggregation Year. Except in a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the ESEs shall have the option of paying the Unauthorized Use Charge for any volumes not delivered in accordance with the Adjusted Delivery Schedule. In the event the ESEs exercise this option, then such event will not be counted as a failure to deliver for purposes of this section. To the extent that the delivery failure occurs during a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the Company shall bill the Association, on behalf of the ESEs, the Unauthorized Use Charge set forth in such section for each Ccf not delivered in accordance with the Adjusted Delivery Schedule.

H. Incremental Costs:

So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, and that the charges for the service produce revenues sufficient to recover all incremental costs of the service, charges for this service shall be adjusted, as necessary, to fully recover the incremental cost of providing the service, to the extent such costs are not otherwise recovered through other provisions of this tariff. Any under collection shall be recovered over a period of twelve months. Payments for capacity made available by the Company under Section E shall not be considered capacity release revenues, and shall be credited to the Deferred Purchase Gas Cost Account, provided that the Company may seek to recover, through an Actual Cost Adjustment, any losses in such revenues that the Company experiences as a result of making such capacity available, and provided further that the Company shall not be required to absorb the cost of any pipeline capacity formerly reserved to satisfy the requirements of the ESEs prior to the onset of the program.

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
STP

I. Normalization Adjustment Factors:

The Normalization Adjustment Factors for each month to be used in the derivation of the Delivery Schedule described in Section C above are as follows:

October	1.2
November	1.3
December	1.6
January	1.8
February	1.7
March	1.6
April	1.3
May	1.2
June	1.1
July	1.0
August	1.0
September	1.1

J. Disposition of Gas Cost Differences Accrued Prior to November 1, 2007

Any differences accrued under the program prior to November 1, 2007 between the Association's cost of gas, including the aggregation and balancing fee, and the gas costs billed to the ESEs through the Company's Purchased Gas Adjustment rates shall continue to be flowed through to the ESEs until such cost differences are extinguished.

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

Reserved for Future Use

Reserved for Future Use

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Reserved for Future Use

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Reserved for Future Use

ELECTRONIC GAS MEASUREMENT EQUIPMENT
EGM

APPLICABLE

Electronic Gas Measurement (EGM) equipment will be required for natural gas service supplied to large volume transportation customers. EGM equipment will be required on all meters necessary to record one hundred percent (100%) of the customer's annual natural gas usage at customer's location.

For safety, billing, and efficiency-related reasons, the Company will install, own and operate all EGM equipment. Such equipment will provide for the on-site measurement of natural gas consumed by the customer. The Company agrees to provide a data link or contact closure from the Company's EGM equipment to the customer at the meter site so customer can receive data in the same fashion that is available to the Company. At the customer's request, the Company will inspect and evaluate customer's connection to the Company-owned EGM equipment during normal Company working hours. The Company will also provide and bill customer the actual cost for any requested assistance beyond maintenance to the Company's EGM equipment connection.

The customer is required to provide adequate space for the installation of the EGM equipment and shall provide and maintain, at its cost, electric power and telephone circuitry according to Company's EGM standards. Electric power and telephone connection locations shall be mutually agreed to by the Company and customer. Failure to provide power and telephone will be considered non-compliance with the EGM obligation and transportation service will be terminated within thirty (30) days written notice to the customer. The customer will be placed into the appropriate rate schedule based on annual consumption. A minimum of twelve (12) months must pass for the customer to again qualify for the transportation service. The customer will also be required to comply with the EGM requirements before being moved to the transportation rate schedule.

ELECTRONIC GAS MEASUREMENT EQUIPMENT
EGM

EGM CHARGES

Monthly Charge

The customer shall pay for the operation and maintenance of the measuring equipment and a data fee through a monthly facility charge of $25 for each device installed beginning at the time of installation.

DEFINITIONS

Meter Site:

A gas metering facility that serves a single or multiple contiguous meter runs at one location. Meters must be within a fifty (50) foot radius to be considered contiguous.

ELECTRONIC GAS MEASUREMENT EQUIPMENT
EGM

DEFINITIONS (continued)

Instrument Point:

A metering device which provides a record of the flow of natural gas into the customer's premises. There may be multiple instrument points at a single meter site.

OTHER PROVISIONS

The Company will endeavor to coordinate the installation of all facilities required herein with customer as soon as practicable following the effective date of this tariff.

In the event that the equipment should fail, mechanical uncorrected readings will be used, except for Orifice meter installations where historical data will be used to estimate billing data as provided in Section 7.04 of the Company's General Terms and Conditions.

Customer shall hold the Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the equipment or customer connection and other necessary equipment to serve the customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its accredited personnel.

EXCESS FLOW VALVE CHARGES

EXCESS FLOW VALVES (EFV): To comply with United States Department of Transportation Regulation 49 CFR Part 192.383, the Company will install an EFV for certain new or replaced eligible gas service lines*, at no cost to the customer. These include:

- Single family residences
- Multi-family residences, and
- Small commercial entities consuming natural gas volumes not exceeding 1,000 Standard Cubic Feet per Hour

In addition, a customer may request an EFV be installed on an existing service line at their own expense, based upon suitable payment arrangements agreed to by the Company. If the service line is eligible* for EFV installation, the Company will install the EFV on a mutually agreed date at a cost as set forth below:

Installation costs of an EFV on an eligible service line for an existing customer when requested by the customer and when service is not being replaced will consist of:

A. EFV Standard Charge: Customer may request installation of an excess flow valve consisting of a valve and labor for a standard charge of $1,200 (based on typical minimum requirements) for the EFV installation, subject to the provisions of Section B. Costs for minimum installation requirements will be based on time and material.

B. EFV Installation Beyond or Less than the EFV Standard Charge: Company shall provide an estimate of the actual cost of installation prior to undertaking an installation. Installation of an EFV in excess of that provided by the Standard Charge as determined under Section A will be made by the Company, provided the applicant requesting installation of an EFV deposits, as a contribution-in-aid-of-construction, the Company's estimated cost of such excess. Any variation between any charge under Section A or this Section B and the actual cost of installation shall be refunded to customer within sixty (60) days

*Eligibility to install an EFV device will depend upon operating conditions in effect for the service, such as the inlet pressure, which may not allow the EFV to operate effectively.

MISCELLANEOUS CHARGES

RECONNECTION CHARGES

Charges for reconnection of service as described in Sheet R-13 of this tariff, shall be as follows:

(A) Residential Customer $70.00

(B) Commercial or Industrial Customer, the greater of:

(1) The applicable charge set out in (A) above; or

(2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.

(C) Residential, Commercial, or Industrial Customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:

(1) The applicable charge set out in (A) or (B) above; or

(2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

MISCELLANEOUS CHARGES

SERVICE AND METER RELOCATION CHARGES

The charges for changing the location of a customer's service pipe or meter at the customer's request, as described in Rule No. 8.2 of this tariff, shall be as follows:

Residential	
Relocate outside meter assembly	Time and material
Adjust height of meter assembly due to a grade change	Time and material
Relocate or extend a service line - 0 to 10 feet	Time and material
Miscellaneous	Time and material
Commercial and Industrial	Time and material

The above relocation charges shall be included in the customer's bill for gas service or in a separate billing and may be paid in installments, at the customer's option, over a period of up to three months with no interest or finance costs.

MISCELLANEOUS CHARGES

METER TEST CHARGES

The charges for each test of a customer's meter when performed at the customer's request more than once in a twelve month period, unless the meter registration is proved to be inaccurate in excess of two percent (2%), as described in Rule 9 (Sheet No. R-8) of the tariff, shall be as follows:

Residential meter	$75.00
Commercial and Industrial meter	$125.00

SERVICE INITIATION CHARGE

The charge for initiation of gas service as described in Rule No. 32 is as follows:

Service initiation charge	$25.00

Such charge shall be billed to the customer in equal installments over a four (4) month period.

RETURNED PAYMENT CHARGE

A charge shall be assessed for any check or electronic payment submitted to the Company by or on behalf of a customer whenever such payment has been returned by the financial institution through which such payment was to have been made.

Returned Payment Charge	$15.00

ADVANCED METER READING OPT-OUT CHARGE

The advanced meter reading opt-out charges as described in Sheet R-7 of this tariff shall be as follows:

One-Time Advanced Meter Removal/Traditional Meter Set-Up Charge	$100.00
Traditional Meter Reading Monthly Charge	$15.00

INDEX OF COMMUNITIES SERVED

Affton	Airport Drive	Alba
Allenton	Alma	Anderson
Annapolis	Armstrong	Arnold
Ash Grove	Augusta	Aurora
Avondale	Baldwin Park	Ballwin
Barnhart	Bates City	Bella Villa
Bellefontaine Neighbors	Bellerive	Bel-Nor
Bel-Ridge	Belton	Berkeley
Beverly Hill	Billings	Birmingham
Blackburn	Black Jack	Blue Springs
Blue Summit	Bonne Terre	Breckenridge Hills
Brentwood	Bridgeton	Bridgeton Terrace
Brookline	Buckner	Butterfield
Byrnes Mill	Calverton Park	Camden Point
Cameron	Carl Junction	Carrollton
Carsonville	Carterville	Carthage
Cassville	Cave Springs	Centerview
Champ	Charlack	Chesterfield
Clarksburg	Clarkson Valley	Claycomo
Clayton	Cleveland	Clever
Concordia	Cool Valley	Corder
Corder	Cottleville	Country Club Hills
Country Club Village	Country Life Acres	Crane
Crestwood	Creve Coeur	Crystal City
Crystal Lakes	Crystal Lake Park	Dardenne Prairie
Dearborn	Deer Run	Defiance
DeLassus	Dellwood	Dennis Acres
Desloge	DeSoto	DePeres
Diamond	Drexel	Duenweg
Duquesne	East Lynne	Edgerton
Edmundson	El Dorado Springs	Ellisville
Elwood	Emma	Esther
Eureka	Excelsior Estates	Excelsior Springs
Exeter	Farmington	Fayette
Fenton	Ferguson	Ferrelview
Festus	Flamm City	Flat River

INDEX OF COMMUNITIES SERVED

Fort Crowder	Flordell Hills	Florissant
Fredericktown	Freeman	Freistatt
Frontenac	Galloway	Garden City
Gilmore	Gladstone	Glenaire
Glencoe	Glendale	Glen Echo Park
Glenaire	Grantwood Village	Greendale
Green Park	Golden City	Goodman
Gower	Grain Valley	Grandview
Grayson	Greenfield	Greenwood
Hanley Hills	Harrisonville	Harvester
Hazelwood	Hematite	Henke
Herculaneum	Highley Heights	High Ridge
Higginsville	Hillsboro	Hillsdale
Holden	Holt	House Springs
Houston Lake	Houstonia	Hughesville
Huntleigh	Imperial	Independence
Iron Gates	Irwin	Jasper
Jennings	Jerico Springs	Joplin
Josephville	Kampville	Kansas City
Kearney	Kimmswick	Kinloch
Kingsville	Knob Noster	Kirkwood
Labadie	Ladue	Lamonte
Lake Lotawana	Lake St. Louis	Lake Tapawingo
Lake Waukomis	Lake Winnebago	Lakeshire
Lakeside	Lamar	Lamar Heights
LaMonte	Lanagan	Lathrop
Lawson	Leawood	Leadington
Leadwood	Lee’s Summit	Liberty
Little Blue	Lockwood	Logan
Lone Jack	Mackenzie	Manchester
Maplewood	Marlborough	Marionville
Maryland Heights	Matson	Maxville
Mehlville	Midway	Miramiguoa Park
Missouri City	Moline Acres	Monett

INDEX OF COMMUNITIES SERVED

Mosby	Mt. Leonard	Mt. Vernon
Murphy	Neck City	Neosho
New Market	New Melle	Nixa
Noel	Norborne	Normandy
North Kansas City	North Noel	Northmoor
Northwoods	Norwood Court	Oak Grove
Oak Grove Village	Oakland	Oaks
Oak View	Oakville	Oakwood
Oakwood Manor	Oakwood Park	O'fallon
Odessa	Olivette	Oronogo
Osborn	Overland	Ozark
Pacific	Pagedale	Park Hills
Parkville	Parkway	Pasadena Hills
Pasadena Park	Peculiar	Peerless Park
Peruque	Pevely	Pierce City
Pilot Grove	Pilot Knob	Pine Lawn
Pineville	Platte Woods	Pleasant Hill
Pleasant Valley	Poplar Bluff	Pond
Portage Des Sioux	Prathersville	Prosperity
Purcell	Purdy	Randolph
Raymore	Raytown	Redings Mill
Republic	Richmond Heights	River Bend
Riverside	Riverview	RockHill
Saginaw	St. Joseph	Sarcoxie
Savannah	Seneca	Sheldon
Shoal Creek	Silver Creek	Slater
Smithfield	Smithville	Southwest City
St. Albans	St. Ann	St. Charles
St. Clair	St. Genevieve	St. George
St. John	St. Louis	St. Paul
St. Peters	Scotsdale	Selma

INDEX OF COMMUNITIES SERVED

Shrewsbury	Spring Valley	Stewartsville
Stockton	Stone's Corner	Sugar Creek
Sunnyvale	Sullivan	Sunset Hills
Sweet Springs	Sycamore Hills	Tipton
Town & County	Trimble	Twin Oaks
Turney	Union	Unity Village
University City	Uplands Park	Valley Park
Velda City	Velda Village Hills	Verona
Victoria	Vinita Park	Vinita Terrace
Walnut Grove	Warrensburg	Warson Woods
Washington	Waverly	Weatherby Lake
Webb City	Weber Hill	Webster Groves
Weldon Spring	Weldon Spring Heights	Wellston
Wentworth	Wentzville	West Alton
West Sullivan	Westwood	Whiteman Air Force
Wilbur Park	Wildwood	Willard
Winchester	Windsor	Woods Heights
Woodson Terrace		

Counties

Andrew County	Barry County	Barton County
Buchanan County	Butler County	Carroll County
Cass County	Cedar County	Christian County
Clay County	Clinton County	Cooper County
Crawford County	Dade County	DeKalb County
Franklin County	Greene County	Henry County
Howard County	Iron County	Jackson County
Jasper County	Jefferson County	Johnson County
Lafayette County	Lawrence County	Madison County
McDonald County	Moniteau County	Newton County
Pettis County	Platte County	Ray County
Saline County	St. Francois	Ste. Genevieve
St. Louis County	Stone County	Vernon County

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T59n	R35w	8,9,10,13,14,15,16,17,22,23,24,25,26,27,34,35,36
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T23n	R28w	1,2,12,13,24,25,26,27,28,33,34,35,36
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Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

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T31n	R29w	19,20,21,22,23,26,27,28,29,30,31,32,33,34,35
T31n	R30w	6,7,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T31n	R31w	1,12,13,24,25,36
T32n	R30w	19,20,29,30,31,32
T32n	R31w	1,2,11,12,13,14,15,16,21,22,23,24,25,26,35,36
T33n	R30w	7,18
T33n	R31w	1,2,3,11,12,13,14,23,24,25,26,35,36
BUCHANAN COUNTY		
T55n	R33w	4,5,8,9,16,17,20,21,28,29,31,32,33
T55n	R34w	19,32,33,34,35,36
T55n	R34w	Certificate granted per case No. GA-2021-0259 limited to that area Located as part of Section 31 Township 55 North, Range 34 West and Part of Section 36, Township 55 North, Range 35 West. Land exclusive Of Missouri Route “Y” right-of-way.
T55n	R35w	7,18,19,20,22,23,30
T55n	R35w	Certificate granted per case No. GA-2021-0259 limited to that area Located as part of Section 31 Township 55 North, Range 34 West and Part of Section 36, Township 55 North, Range 35 West. Land exclusive Of Missouri Route “Y” right-of-way.
T56n	R33w	28,29,32,33
T56n	R35w	1,2,3,4,5,6,7,8,18,20,30,31
T56n	R36w	1,2,3
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T58n	R35w	25,26,27,28,29,30,31,32,33,34,35,36
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T43n	R30w	1,2
T43n	R33w	5,8,17,20,29,30,31,32
T44n	R29w	18,19,30,31
T44n	R30w	2,3,4,9,10,11,13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,35,36
T44n	R31w	2,3,4,5,6
T44n	R32w	6,7,8,18
T44n	R33w	5,6,8,12,13,17,18,19,20,29,30,32
T45n	R30w	2,6,7,11,13,14,15,16,17,18,19,21,22,23,24,25,26,27,28,33,34,35,36
T45n	R31w	20,21,22,23,26,28,29,30,32,33,34,35
T45n	R32w	3,4,7,8,9,10,15,16,17,18,20,21,22,23,25,26,27,28,29,31,33
T45n	R33w	32,33,34,35,36
T46n	R30w	4,5,6,7,8,9,16,17,18,19,20,21,30,31,35
T46n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,30
T46n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16, 17,18,19,20,21,22,23,24,25,27,28,29,30,32,33,34
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Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

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T33n	R28w	1,2,3,4,5,6,7,8,9,10,11,12,15,16,17,18,19,20,21,22
T34n	R26w	3,4,5,6,7,8,9,10,15,16,17,18,19,20,21,22,27,28,29,30,31, 32,33,34
T34n	R27w	23,24,25,26,31,32,33,34,35,36
T34n	R28w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33,34,35,36
T35n	R28w	3,4,5,8,9,10,15,16,17,20,21,22,27,28,29,32,33,34
T36n	R28w	15,16,17,20,21,22,26,27,28,29,32,33,34,35
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T27n	R21w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,33,34,35,36
T27n	R22w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36
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T27n	R24w	1,2,3,4,9,10,11,12,13,14,15,16,17,19,20,21,22,23,24,28,29,32,33
T28n	R21w	31,32,33,34
T28n	R21w	Certificate granted per Case No. GA-2005-0053, limited to that area located south of Southern View Road, as that road is situated on October 20, 2004, within Sections 35 and 36
T28n	R22w	33,34,35,36
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Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

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T50n	R31w	2,3,5,6,7,10,11,18
T50n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,17,18,23,24
T50n	R33w	1,2,3,10,11,12,13,14,21,22,23,24,26,27,28
T51n	R30w	5,6
T51n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T52n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 29,30,31,32
T52n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T53n	R30w	1,2,12,13,14,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T53n	R31w	1,2,11,12,13,14,15,16,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T53n	R32w	25,26,27,28,29,30,31,32,33,34,35,36
T53n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T54n	R30w	35,36
T54n	R31w	35,36
T54n	R33w	34,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
CLINTON COUNTY		
T54n	R31w	1,2,11,12,13,14,23,24,25,26
T54n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27
T55n	R30w	6,7,18,19,30,31
T55n	R31w	1,12,13,23,24,25,26,35,36
T55n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T56n	R30w	3,4,5,8,9,10,15,16,17,19,20,21,22,28,29,30,31,32,33
T56n	R31w	24,25,36
T56n	R33w	25,26,27,34,35,36
T57n	R30w	19,20,21,22,23,24,25,26,27,28,33,34
T57n	R31w	19,20,21,22,23,24
T57n	R32w	20,21,22,23,24
COOPER COUNTY		
T47n	R18w	4,5
T48n	R18w	32,33

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
DADE COUNTY		
T30n	R26w	5,6
T30n	R27w	1,2,3,4,5,6
T30n	R28w	1,2,3,4,5,6
T30n	R29w	1
T31n	R26w	7,8,17,18,19,20,29,30,31,32
T31n	R27w	11,12,13,14,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29, 30,31,32,33,34,35,36
T31n	R28w	3,4,5,6,7,8,9,10,13,14,15,16,17,18,19,20,21,22,23,24,25,26, 27,28,29,30,31,32,33,34,35,36
T31n	R29w	24,25,36
T32n	R28w	3,4,5,6,7,8,9,10,15,16,17,18,19,20,21,22,27,28,29,30,31,32, 33,34
T33n	R28w	27,28,29,30,31,32,33,34
DEKALB COUNTY		
T57n	R30w	11,12,13,14,15,16,17,18
T57n	R31w	7,8,9,10,11,13,14,15,16,17,18
T57n	R32w	8,9,10,11,12,13,14,15,16,17

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
GREENE COUNTY		
T28n	R21w	30
T28n	R22w	13,14,23,24,25
T28n	R23w	2,3,10,11,14,15,16,17,18,19,20,21,22,23,29,30
T28n	R23w	28 Certificate granted per Case No. GA-2005-0107
T28n	R24w	24,25
T29n	R23w	2,3,4,5,6,7,8,9,10,11,14,15,16,17,18,19,20,21,22,23,26,27 28,29,30,34,35
T29n	R24w	1,2,3,4,12,13,24,25
T30n	R22w	31 Certificate granted per Case No. GA-2004-0241 Limited to that area located West of U.S. Highway 160 (as that highway is situated as of February 4, 2004) within Section 31, T30n, R22w, in Greene County, Missouri.
T30n	R23w	19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T30n	R24w	1,2,3,4,5,8,9,10,11,12,13,14,15,16,17,20,21,22,23,24,25, 26,27,28,29,32,33,34,35,36
T31n	R24w	13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,32,33,34, 35,36
T28n	R21w	29 Line Certificate granted per Case No. GA-2003-0492 - Beginning at a point on the Southern section line of said section 50 feet East of the Southwest corner of said section, proceeding East along the Southern section line of said section for a distance of 50 feet; thence North to an intersection with the current location of Southern Star Central's pipeline, thence West a distance of 50 feet, thence South to the point of beginning.
HENRY COUNTY		
T43n	R24w	1,2,11,12
T44n	R24w	35,36
HOWARD COUNTY		
T50n	R16w	1,2,3,10,11,12,13,14,15,23,24
T51n	R16w	2,3,4,9,10,11,14,15,16,17,20,21,22,23,26,27,28,29,34,35,36
T52n	R16w	26,27,28,33,34,35

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JACKSON COUNTY		
T47n	R29w	7,18,19,20,29,30
T47n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,34
T47n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,26,27,28,29,30,31,32,33,34,35
T47n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T47n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R29w	4,5,6,8,9
T48n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JACKSON COUNTY (continued)		
T49n	R29w	18,19,28,29,30,31,32,33
T49n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T49n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T49n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T49n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T50n	R30w	13,14,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31, 32,33,34,35,36
T50n	R31w	5,8,9,10,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31, 32,33,34,35,36
T50n	R32w	4,5,6,7,8,9,13,14,16,17,18,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T50n	R33w	1,2,3,4,5,8,9,10,11,12,13,14,16,21,22,23,24,25,26,27,28, 31,32,33,34,35,36
T51n	R31w	32,33

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

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TOWNSHIP	RANGE	SECTIONS
JASPER COUNTY		
T27n	R29w	7,8,9,17,18
T27n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18
T27n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18
T27n	R34w	1,2,11,12,13,14
T28n	R30w	6,7,18
T28n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22
T28n	R32w	1,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,25, 26,27,28,29,30,31,32,33,34,35,36 **6** - All of Section 6 lying north of Center Creek excepting East Half of the Northeast Quarter and the East Half of the Southeast Quarter described in the following tracts of land Book 1600, Page 1619, Book 2009, Page 1723, Book 1924, Page 1720, Book 1924, Page 1723, Book 2608, Page 120 and that portion lying with the right of way of County Road 220.*
T28n	R33w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36 **1** - All of the Northeast Quarter of the Northeast Quarter of Section 1, lying north of Center Creek.*
T28n	R34w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36
T29n	R30w	31
T29n	R31w	4,5,8,9,16,17,20,21,28,29,31,32,33,34,35,36
T29n	R32w	5,8,9,10,15,16,17,19,30,36 **28** - All of that part lying within State Highway 96 right of way lying north of the south line of Section 28.* **29** - All of the Southwest Quarter of the Southwest Quarter of Section 29, and that part lying within State Highway 96 right of way lying north of the south line of said section.* **30** - All of the Southeast Quarter of Section 30, excepting the tracts of land lying in the East Half of the Northeast Quarter of the Southeast Quarter and the South Half of the Southeast Quarter of the Northeast Quarter and the North 660 ft. of the Southeast of the Northeast as described in Book 1559, Page 860, Book 2537, Page 37 and Book 1534, Page 1172, Book 1316, Page 2205, Book 2476, Page 176.* **31** - All of Section 31 including 2 tracts of land described in Book 2549, Page 166 and Book 2401, Page 343, excepting the North Half of the Northwest Quarter of the Northeast Quarter and a tract of land lying in the Southeast Quarter of the Southeast Quarter in Book 2155, Page 20.*

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JASPER COUNTY (continued)		
T29n	R32w	(continued) **32** - All of that part of State Highway 96 right of way lying south of the north line of Section 32, all of the South Half of the South Half of the Northeast Quarter, all of the North Half of the Southeast Quarter, all of the South Half of the Northeast Quarter of the Southwest Quarter, all of the Northeast Quarter of the Southeast Quarter of the Southwest Quarter, all of the Southeast Quarter of the Northwest Quarter of the Southwest Quarter, all of the West Half of the Northwest Quarter of the Northwest Quarter of the Southwest Quarter, all of the Northwest Quarter of the Northeast Quarter of the Southwest Quarter of the Southwest Quarter, all of the South Half of the Southwest Quarter of the Southwest Quarter of the Southwest Quarter, all of the North Half of the Northwest Quarter of the Southwest Quarter of the Southwest Quarter and all of a tract of land described in Book 2543, Page 298.* **33** - All of that part lying within State Highway 96 right of way lying south of the north line of Section 33.*
T29n	R33w	31,32,33 **25** - All of that part of State Highway 96 extending 190 ft. west of the east line of said Section 25 lying in the Southeast Quarter of the Southeast Quarter.* **36** - All of the East Half of Section 36, and that part lying with State Highway 96 extending 190 ft west along the north line of said Section 36; excepting the North Half of the North Half of the Northeast Quarter.*
T29n	R34w	34,35,36
T30n	R30w	18,19
T30n	R31w	13,14,15,22,23,24,25,26,27,34,35

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

* Certificate of Convenience and Necessity granted in Case No. GA-2023-0038.

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JOHNSON COUNTY		
T45n	R25w	6
T45n	R26w	1,5
T45n	R27w	1,2,3
T45n	R28w	2,3,5,6,10,11,13,14,15
T45n	R29w	1,9,11,12
T46n	R24w	14,15,16,17,20,21,22,23,27,28,33,34,35,36
T46n	R25w	8,16,17,18,19,20,29,30,31,32,33,34,35,36
T46n	R26w	11,12,13,14,15,16,17,20,21,22,23,24,25,26,27,30,31,35,36
T46n	R27w	25,36
T46n	R28w	31
T46n	R29w	36
T47n	R24w	10,15,23

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
LAFAYETTE COUNTY		
T48n	R24w	1,2,3,4,5,8,9,11,12,35
T48n	R27w	6,7
T48n	R28w	1,2,3,4,5,6,11,12
T48n	R29w	1,2,3,10
T49n	R24w	11,14,32,33,35
T49n	R25w	6,7
T49n	R26w	1,2,11,12,13,24,25,26,35,36
T49n	R27w	31
T49n	R28w	31,32,33,34,35,36
T49n	R29w	25,34,35,36
T50n	R24w	3,10,13,14,15,24,25,26,27,28,31,33,34,35
T50n	R25w	26,27,30,31,32,33,34
T50n	R26w	18,25,26,27,28,36
T51n	R24w	14,15,22,23,26

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
LAWRENCE COUNTY		
T26n	R25w	1,2,6,7,8,17,18,19,20
T26n	R26w	1,2,3,4,5,6,8,9,11,12,13,14,16,17,18,19,20,23,24
T26n	R27w	4,5,7,8,13,14,17,19,20,21,23,24,28,29,30
T26n	R28w	1,3,4,9,16,20,21,25,26,28,29,32
T27n	R25w	25,26,27,31,32,33,34,35,36
T27n	R26w	5,6,8,16,17,21,28,33,35,36
T27n	R27w	28,29,32,33
T27n	R28w	31
T28n	R26w	19,29,30,31,32
T28n	R27w	24,25,36
MCDONALD COUNTY		
T21n	R31w	7
T21n	R32w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,21,22
T21n	R33w	1,2,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24, 25,26,27,34,35,36
T21n	R34w	3,4,9,10,11,13,14,15,16,21,22,23,24,27,28,33,34
T22n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,26,27,28,29,30,31, 32,33,34,35,36
T22n	R33w	1,2,11,12,13,14,23,24,25,26,35,36
T22n	R34w	27,28,33,34
T23n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T23n	R33w	1,12,13,24,25,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
MONITEAU COUNTY		
T45n	R16w	15
T45n	R17w	14,15,16,21,22,23
NEWTON COUNTY		
T24n	R32w	3,4,5,8,9,10,11,13,14,15,16,17,20,21,22,23,24
T24n	R33w	2,11,13,25,36
T24n	R34w	8,9
T25n	R31w	18,19,20,29,30,31,32
T25n	R32w	1,5,10,13,14,15,17,20,22,23,24,25,26,27,29,32,35,36
T25n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T26n	R29w	1,2,3,5,6,10,11
T26n	R30w	1,2,4,6
T26n	R31w	2,3,4,5,9,10,15,16
T26n	R32w	1,2,3,4,5,6,7,8,9,18,19,24,25,30
T26n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,16,17
T26n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T27n	R29w	20,29,32,33
T27n	R31w	32,33,34
T27n	R32w	19,20,21,22,23,24,26,27,28,29,30,31,32,33,34,35
T27n	R33w	13,19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T27n	R34w	23,24,25,26,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
PETTIS COUNTY		
T43n	R23w	6,7
T44n	R23w	31
T45n	R21w	3
T46n	R23w	11,14,15,22,23,27,32,34,35
T47n	R22w	13,14,23,24,25,26
T48n	R22w	32
PLATTE COUNTY		
T50n	R33w	4,5,6,7,8,9
T51n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T51n	R34w	1,2,3,4,5,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23, 24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R35w	11,12
T52n	R33w	7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T52n	R34w	1,2*, 7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R35w	7,8,9,10**,11**,12**,13,14,16
T52n	R36w	12
T53n	R34w	35*,36
T53n	R35w	6,30,31,36
T53n	R36w	36
T54n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28
T54n	R34w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,28,29,30,31,32,33
T54n	R35w	1,2,3,4,5,6,8,9,10,11,12,13,14,15,16,17,18,31
T55n	R34w	31
T55n	R35w	31,32,33,34,35,36

* Case No. GA-2023-0441 granted a CCN for all of **T52nR34wS2**, except beginning at the NW corner of Section 2, T 52N, R34W then south approximately 50', then east approximately 2,000', then north approximately 50', then west approximately 2,000' to point of beginning, and the part of **T53nR34wS35** beginning at the southeast corner then west approximately 795', then north approximately 980', then east approximately 795', then south approximately 980' to point of beginning.

** In accordance with the Report and Order in GA-2007-0289, Spire West will provide notice to Empire District Gas Company and the Staff of the Missouri Public Service Commission regarding any future development and expansion in these sections.

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
RAY COUNTY		
T52n	R29w	3,4,5,6,7,8,9,10
T53n	R29w	5,6,7,18,19,30,31,32,33,34
T54n	R29w	31,32
SALINE COUNTY		
T48n	R23w	2,3,4,5,6,7,10,11,12,14,15
T50n	R21w	2,3,4,9,16
T50n	R22w	14,17
T50n	R23w	11,12,13,14,16,18,19,30
T51n	R20w	1,2,3,10,11,12,14,15,16,19,20,21,22,27,28,29,30
T51n	R21w	24,25,26,33(SE ¼),34,35,36(NW ¼)
STONE COUNTY		
T25n	R24w	3,4,5,8,9
T26n	R24w	4,5,8,9,16,17,20,21,28,29,32,33,34
VERNON COUNTY		
T34n	R31w	13,14,23,24,25,26,27,34,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

Reserved for Future Use

Reserved for Future Use

LARGE VOLUME TRANSPORTATION OF NATURAL GAS CONTRACT

CONTRACT FOR LARGE VOLUME TRANSPORTATION OF NATURAL GAS

THIS AGREEMENT, made this _____ day of _____, 20____, between SPIRE MISSOURI WEST, hereinafter referred to as "Company", _____ hereinafter referred to as "Customer".

WITNESSETH: That Company owns and operates facilities for the distribution, sale and transportation of natural gas and Customer desires to transport natural gas through Company's distribution facilities.

NOW, THEREFORE, for and in consideration of the mutual covenants, and agreements hereof, Company and Customer have agreed and do hereby covenant and agree each with the other as follows, to wit:

1. Subject to all the terms and conditions of this Contract, Company agrees to transport for Customer and Customer agrees to transport through Company, natural gas for use at its facility at _____, at the rates and charges due and payable therefore pursuant to the Company's applicable Gas Rate Schedule Large Volume Transportation Service, a copy of which is attached hereto and made a part hereof by reference, and upon the terms and conditions set forth in such Rate Schedule and in the Company's “General Terms and Conditions for Gas Service,” all as now on file with the regulatory authority having jurisdiction herein, and as amended, reissued and made effective from time to time as provided by law. Company shall provide a copy of “General Terms and Conditions” upon request.

2. Customer’s level of maximum daily requirements (hereinafter referred to as "Contract Demand") is ___ Ccf per day. Such Contract Demand shall be used to allocate any transportation capacity, or other similar charge incurred by Company in order to provide natural gas supplies to the Customer. Customer may elect to amend its Contract Demand level effective on each November 1 beginning in _____ by providing at least 180 days prior written notice to Company in the form of a “Contract Demand Level Amendment” which shall be provided upon request.

LARGE VOLUME TRANSPORTATION OF NATURAL GAS CONTRACT

CONTRACT FOR LARGE VOLUME TRANSPORTATION OF NATURAL GAS (continued)

3. Customer shall receive transportation service from Company at their existing facility located at _____ from _____ delivery location _____, or as may otherwise be subsequently agreed by the parties hereto. Customer may have various accounts that qualify for transportation as a single location and elect to have Company transport natural gas in accordance with tariffs filed by Company with the regulatory authority having jurisdiction. In that event, the service address, account number and rate schedule of each account to receive transportation shall be as follows:

SERVICE ADDRESS	ACCOUNT NO.	RATE	METER NO.
_____	_____	_____	_____

Changes to qualifying accounts shall be made by completing “Accounts Qualified for Transportation at Single Locations Amendment”.

4. Should Company be requested by Customer to install new facilities in order to provide deliveries hereunder or to expand its existing facilities, the special conditions under which such investment will be recovered from Customer are as set forth in a “Special Conditions Amendment” to be attached when applicable.

5. This Contract shall continue from the date of execution through the next October 31. This contract shall continue thereafter from year to year until terminated by either party giving written notice at least 180 days prior to the November 1st renewal date, provided however, Company may terminate or suspend its obligations under this Contract as provided for in its General Terms and Conditions.

6. Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided customer shall have the right to protest any changes.

LARGE VOLUME TRANSPORTATION OF NATURAL GAS CONTRACT

CONTRACT FOR LARGE VOLUME TRANSPORTATION OF NATURAL GAS (continued)

7. This Contract, and the rates and service hereunder, shall be subject to regulation by the regulatory authority having jurisdiction; to all applicable present and future state and federal laws; and to all rules, regulations, and orders of any other regulatory authority having jurisdiction of the subject matter or either of the parties hereto.

8. Company shall use reasonable diligence to provide a regular supply of natural gas subject to the priority of service provisions and other terms of Company's filed tariffs but does not guarantee such supply. Company does not assume responsibility for interruption of service, whether caused by inadequacy of supply, equipment, facilities or because of uncontrollable forces, except when such interruption is the result of reckless, willful or wanton acts of Company, its agents or employees.

9. The provisions of this Contract shall not be changed except in writing duly signed by Company and Customer; however, the Contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction of the Company's rates.

10. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Contract shall operate or be construed as a waiver of any future defaults, whether of a like or of a different character.

11. This contract shall insure to the benefit of and be binding upon the parties hereto, their respective successors and assigns.

LARGE VOLUME TRANSPORTATION OF NATURAL GAS CONTRACT

CONTRACT FOR LARGE VOLUME TRANSPORTATION OF NATURAL GAS (continued)

12. This Contract sets forth the only agreements between the Company and Customer and all prior agreements, contracts or other mutual understandings whether oral or in writing shall be considered canceled as of the date of this Contract.

IN WITNESS WHEREOF, the parties hereto have executed this Contract in duplicate the day and year first above written.

_____ SPIRE MISSOURI INC., SPIRE MISSOURI WEST

By _____ By _____

ATTEST:_____ ATTEST:_____

_____
Legal Department Approval

TRANSPORTATION OF NATURAL GAS CONTRACT

CONTRACT FOR TRANSPORTATION OF NATURAL GAS

THIS AGREEMENT, made this _____ day of _____, 20____, between SPIRE MISSOURI WEST, hereinafter referred to as "Company", _____ hereinafter referred to as "Customer".

WITNESSETH: That Company owns and operates facilities for the distribution, sale and transportation of natural gas and Customer desires to transport natural gas through Company's distribution facilities.

NOW, THEREFORE, for and in consideration of the mutual covenants, and agreements hereof, Company and Customer have agreed and do hereby covenant and agree each with the other as follows, to wit:

1. Subject to all the terms and conditions of this Contract, Company agrees to transport for Customer and Customer agrees to transport through Company, natural gas for use at its facility at _____, at the rates and charges due and payable therefore pursuant to the Company's applicable Gas Rate Schedule Transportation Service, a copy of which is attached hereto and made a part hereof by reference, and upon the terms and conditions set forth in such Rate Schedule and in the Company's “General Terms and Conditions for Gas Service,” all as now on file with the regulatory authority having jurisdiction herein, and as amended, reissued and made effective from time to time as provided by law. Company shall provide a copy of “General Terms and Conditions” upon request.

2. Customer shall receive transportation service from Company at their existing facility located at _____ from _____ delivery location _____, or as may otherwise be subsequently agreed by the parties hereto. Customer may have various accounts that qualify for transportation as a single location and elect to have Company transport natural gas in accordance with tariffs filed by Company with the regulatory authority having jurisdiction. In that event, the service address, account number and rate schedule of each account to receive transportation shall be as follows:

SERVICE ADDRESS	ACCOUNT NO.	RATE	METER NO.
_____	_____	_____	_____

Changes to qualifying accounts shall be made by completing “Accounts Qualified for Transportation at Single Locations Amendment”.

TRANSPORTATION OF NATURAL GAS CONTRACT

CONTRACT FOR TRANSPORTATION OF NATURAL GAS (continued)

3. Should Company be requested by Customer to install new facilities in order to provide deliveries hereunder or to expand its existing facilities, the special conditions under which such investment will be recovered from Customer are as set forth in a "Special Conditions Amendment" to be attached when applicable.

4. This Contract shall continue for a period of one year from the date of execution. This contract shall continue thereafter from year to year until terminated by either party giving written notice at least 180 days prior to the renewal date, provided however, Company may terminate or suspend its obligations under this Contract as provided for in its General Terms and Conditions.

5. Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided customer shall have the right to protest any changes.

TRANSPORTATION OF NATURAL GAS CONTRACT

CONTRACT FOR TRANSPORTATION OF NATURAL GAS (continued)

6. This Contract, and the rates and service hereunder, shall be subject to regulation by the regulatory authority having jurisdiction; to all applicable present and future state and federal laws; and to all rules, regulations, and orders of any other regulatory authority having jurisdiction of the subject matter or either of the parties hereto.

7. Company shall use reasonable diligence to provide a regular supply of natural gas subject to the priority of service provisions and other terms of Company's filed tariffs but does not guarantee such supply. Company does not assume responsibility for interruption of service, whether caused by inadequacy of supply, equipment, facilities or because of uncontrollable forces, except when such interruption is the result of reckless, willful or wanton acts of Company, its agents or employees.

8. The provisions of this Contract shall not be changed except in writing duly signed by Company and Customer; however, the Contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction of the Company's rates.

9. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Contract shall operate or be construed as a waiver of any future defaults, whether of a like or of a different character.

10. This contract shall inure to the benefit of and be binding upon the parties hereto, their respective successors and assigns.

TRANSPORTATION OF NATURAL GAS CONTRACT

CONTRACT FOR TRANSPORTATION OF NATURAL GAS (continued)

11. This Contract sets forth the only agreements between the Company and Customer and all prior agreements, contracts or other mutual understandings whether oral or in writing shall be considered canceled as of the date of this Contract.

IN WITNESS WHEREOF, the parties hereto have executed this Contract in duplicate the day and year first above written.

_____ SPIRE MISSOURI INC., SPIRE MISSOURI WEST

By _____ By _____

ATTEST:_____ ATTEST:_____

_____
Legal Department Approval

SPIRE MISSOURI INC.
RETAIL GAS MARKETER ADDENDUM

This Retail Gas Marketer Addendum ("Addendum") is entered into this ___ day of ___, 20___, by ___, hereinafter referred to as "Customer," receiving natural gas service under the Contract for Transportation of Natural Gas ("Contract") entered into on ___ day of ___, 20___, with Spire Missouri Inc. ("Company"), for the purpose of appointing a Retail Gas Marketer ("RGM").

1. Customer authorizes the below RGM to act as its agent for the purposes of receiving transportation service under Tariff Sheet Nos. 9 through 9.31 ("Transportation Tariffs")

   RGM Name: _____

   Billing Address: _____

   City, State, Zip: _____

   Phone: _____

   Email: _____

2. Customer authorizes RGM to perform the following necessary functions to provide natural gas supply:

   ☐Nominating: Submission, revision, and confirmation of transportation gas nomination.

   ☐Monitoring: Monitor customer's daily usage and correct daily transportation gas imbalances, including during periods of Operational Flow Orders and curtailment.

   ☐Accounting: Receive and pay invoices and penalties and settle Cash Out balances.

SPIRE MISSOURI INC.
RETAIL GAS MARKETER ADDENDUM (CONTINUED)

☐Delivery: Deliver natural gas, during Operational Flow Order periods, to the following contracted Citygate _____. When the Citygate listed in Customer's Contract conflicts with the Citygate specified herein, this Addendum will control.

3. Customer authorizes RGM to commence providing above functions the date this Addendum is effective.
4. Customer authorizes RGM to be accepted by Company as having full authority to act for Customer on all matters under the Company's Transportation Tariffs as now on file with the regulatory authority having jurisdiction herein, and as amended, reissued and made effective from time to time as provided by law. Customer also authorizes RGM to access relevant customer data as necessary to provide service under the Transportation Tariffs.
5. Customer acknowledges that RGM appointment shall be subject to Customer's agreement to the following conditions:
   a. The effective date of an RGM appointment by this Addendum must be on the first day of a month. Customer may terminate this Addendum and change RGMs, without a lapse in transportation service, by contacting and providing notice to Company's Gas Supply and Business Development Departments at least twelve (12) business days but no more than 45 calendar days before the termination of an existing Addendum. RGM shall have full authority to act for Customer under the Transportation Tariffs and Company's recognition of RGM's authority will continue until termination of this Addendum.

SPIRE MISSOURI INC.
RETAIL GAS MARKETER ADDENDUM (CONTINUED)

b. Customer shall have ultimate financial responsibility for any and all costs, fees, gas imbalances, or other liabilities as provided under the Transportation Tariffs regardless of whether caused by Customer or the acts or omission of RGM. Customer understands that neither its appointment of RGM nor this Addendum relieves Customer of any costs, fees, duties, obligations, or responsibilities.

c. The RGM for any reason may terminate the relationship with Customer with written notice of the discontinuance to Customer at least ten (10) days prior to termination. Termination by Customer or RGM may become effective only on the first day of the next billing period. Customer further acknowledges that Company reserves the additional right to terminate this Addendum upon immediate notice if any performance hereunder by Customer or RGM becomes inconsistent with or violates the terms of the Transportation Tariffs, or any applicable federal or state laws, regulations, or regulatory orders or decisions.

SPIRE MISSOURI INC.
RETAIL GAS MARKETER ADDENDUM (CONTINUED)

d. Customer acknowledges that only one RGM may be appointed by Customer during any given time. Upon termination of this Addendum, Customer must immediately attempt to appoint a new RGM and execute a new Addendum to be effective coincident with the termination of this Addendum. The new Addendum shall be submitted to Company at least twelve (12) business days but no more than 45 calendar days prior to the effective date of the change in RGMs. Should Customer not be able to appoint a new RGM for the billing period coincident the termination of this Addendum, Company may, at its discretion, serve as Customer's RGM on an interim basis, not to exceed six (6) billing periods. After six (6) billing periods of Company serving as an interim RGM, Customer will default to the appropriate General Service Rate classification.

Customer acknowledges that this Addendum is binding upon Customer and its successors.

SPIRE MISSOURI INC.
RETAIL GAS MARKETER ADDENDUM (CONTINUED)

IN WITNESS WHEREOF, the Customer has executed this Addendum the day and year first above written.

Customer:_____

Service Address:_____

By:_____

Print Name:_____

Title:_____

By signature below, RGM accepts the authorization granted by Customer in this Addendum and acknowledges the responsibilities of RGMs put forth in Tariff Sheet Nos. 9 through 9.31.

RGM Name: _____

By:_____

Print Name:_____

Title:_____